

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
- b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

Apache Corporation

3. Address

6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224

3.a. Phone No. (Include area code)

(918)491-4864

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1330' FNL & 1650' FWL (SE1/4 NW1/4), Unit F, Sec 35, T21S, R37E

At top prod. interval reported below

At total depth

14. Date Spudded

09/08/2008

15. Date T.D. Reached

09/17/2008

16. Date Completed

☐ D & A ☒ Ready to Prod.
11/21/200818. Total Depth: MD 6800'
TVD19. Plug Back T.D.: MD 6694'
TVD20. Depth Bridge Plug Set: MD 6320' / 5830'
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MG, SD/DSN, BSAT22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1260'		650 Class C	190	0' circ	
7-7/8"	5-1/2"	17#	0'	6800'		1150 Class C	430	200' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5732'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5538'		5522' - 5707'		53	Shut In
B) Tubb	6010'		6022' - 6200'		53	Behind RBP' @ 5830'
C) Drinkard	6347'		6450' - 6540'		48	Behind RBP' @ 6320'
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5522' - 5707'	Acidize with 2000 gals 15% HCl. Frac with 40K gals gel & 82K # sand.
6022' - 6200'	Acidize with 2000 gals 15% HCl. Frac with 40K gals gel & 82K # sand.
6450' - 6540'	Acidize with 2000 gals 15% HCl. Frac with 42K gals gel & 62K # sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	ACCEPTED FOR RECORD DEC 21 2008 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
			→					Shut In	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1167'				
Yates	2568'				
Seven Rivers	2799'				
Queen	3369'				
Grayburg	3693'				
San Andres	3901'				
Glorieta	5118'				
Blinberry	5538'				
Tubb	6010'				
Drinkard	6347'				
Abo	6609'				

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Carlsbad, NM

32. Additional remarks (include plugging procedure):

BLINEBRY 5522-26, 5556-62, 5634-40, 5674-78, 5703-07' 2 JSPF
TUBB 6022-26, 6112-16, 6132-38, 6172-78, 6196-6200' 2 JSPF
DRINKARD 6450-56, 6483-87, 6502-08, 6534-40' 2 JSPF

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie Mackay Title Engineering TechSignature S. Mackay Date 12/08/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction