#### <u>District I</u>

1625 N. French Dr., Hobbs, NM 88240 Phone (505) 393-6161 Fax (505) 393-0720

#### <u>Dıstrict II</u>

1301 W Grand Ave , Artesia, NM 88210 Phone (505) 748-1283 Fax (505) 748-9720

#### <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax.(505) 334-6170

#### <u>District IV</u>

1220 S St Francis Dr., Santa Fe., NM 87505 Phone (505) 476-3470 Fax (505) 476-3462

### State of New Mexico Energy, Minerals and Natural Resources

## Oil Conservation Division

### 1220 S. St Francis Dr.

#### Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Mumber<br>30-05-2 <del>9013</del> - <b>28018</b> | 2. Pool Code             | 3 Pool Name<br>WILDCAT WOLFCAMP |                    |  |
|--|--------------------------|---------------------------------|--------------------|--|
| 4. Property Code<br>36941                              | 5. Propert<br>MAKETRACKS |                                 | 6. Well No.<br>001 |  |
| 7. OGRID No.   | 8 Operator Name          |                                 | 9 Elevation        |  |
| 14049  | MARBOB ENI               | ERGYCORP                        | 4372               |  |

|          |         |              |       | 10.3    | Surface Loc | cauon    |           |          |        |
|----------|---------|--------------|-------|---------|-------------|----------|-----------|----------|--------|
| UL - Lot | Section | Township     | Range | Lot Idn | Feet From   | N/S Line | Feet From | E/W Line | County |
| D        | 35      | 1 <i>5</i> S | 31E   | D       | 660         | N        | 330       | W        | CHAVES |

#### 11. Bottom Hole Location If Different From Surface

|          |             |          | Docom           |         |                  | arerenter i i. | one ouridee |               |        |
|----------|-------------|----------|-----------------|---------|------------------|----------------|-------------|---------------|--------|
| UL - Lot | Section     | Township | Range           | Lot Idn | Feet From        | N/S Line       | Feet From   | E/W Line      | County |
| А        | 35          | 15S      | 31E             | A       | 660              | N              | 330         | E             | CHAVES |
|          | cated Acres | 13. 1    | lount or Infill |         | 4. Consolidation | Code           |             | 15. Order No. |        |
|          | 0.00        |          |                 |         |                  |                |             |               |        |

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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|----|---|---|
| 23 |   |   |
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#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and behef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By, Diana Briggs Title: Production Analyst Date: 1/16/2008

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By. Ronald Eidson

Date of Survey: 1/3/2008

Certificate Number, 3239

## Permit Comments

### Operator: MARBOB ENERGY CORP, 14049 Well: MAKETRACKS STATE COM #001 API: 30-05-29018 スタクしち

| Created<br>By | Commont  | Comment<br>Date |
|---------------|--|-----------------|
| MARBOB4       | Marbob will be using a closed mud loop system with fresh water pits.   | 1/16/2008       |
|               | Marbob Energy has conducted a review to determine if an H2S contingency plan is required<br>for the above referenced well. We were able to conclude that any potential hazardous volume<br>would be minimal. H2S concentrations of wells in this area from surface to TD are low<br>enough; therefore we do not believe that an H2S Contingency Plan would be necessary. | 1/16/2008       |

# Permit Conditions of Approval

Operator: MARBOB ENERGY CORP, 14049 Well: MAKETRACKS STATE COM #001 API: 30-05-29018 スタクリジ

| OCD<br>Reviewer | Condition   |
|-----------------|---|
| pkautz          | Pit construction and closure must satisfy all requirements of your approved plan, O.C D. Rule 19.15.2 50, and the Pit and Below-Grade Tank Guidelines |