

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OM B No. 1004-0137
Expires March 31, 2007

DEC 23 2008

SUNDRY NOTICES AND REPORTS ON WELLS

HOBBSOCD

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
Apache Corporation3a Address 3b Phone No (include area code)
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-48644. Location of Well (Footage, Sec., T, R., M., or Survey Description)
Unit A, 330' FNL and 840' FEL, S 4, T 21S, R 37E

5. Lease Serial No

NM-2512

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

NM 72602x

8. Well Name and No.

Northeast Drinkard Unit #147

9 API Well No.

30-025-38762 S1

10. Field and Pool, or Exploratory Area

Eunice; Blinebry-Tubb-Drinkard, N

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Procedure
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/23/08 Perf Drinkard @ 6642, 6644, 6745, 6752, 6766-72, 6776-78, 6789, 6795, 6812-14, 6822-24, 6830, 6844, 6848-52, 6856-62, 6882-86, 6892-94' w/ 2 JSPF, 72 holes. Acidize Drinkard w/ 3000 gals 15% HCl.
10/27/08 Frac Drinkard w/ 47K gals gel and 100K # 20/40 sand.
10/28/08 Perf Tubb @ 6224-26, 6314-22, 6380, 6386, 6402-05, 6420-24, 6459, 6470-74, 6486-90' w/ 2 JSPF, 56 holes. Set RBP @ 6543'.
10/29/08 Acidize Tubb w/ 3000 gals 15% HCl.
10/30/08 Frac Tubb w/ 47K gals gel and 108K # 20/40 sand.
10/31/08 POH RBP @ 6543'. Perf Blinebry @ 5751, 5758, 5784, 5808, 5832, 5894-5902, 5906-14, 5978, 5991-93, 6010' w/ 2 JSPF, 50 holes. Set RBP @ 6055'.
11/03/08 Acidize Blinebry w/ 3000 gals 15% HCl.
11/04/08 Frac Blinebry w/ 44K gals gel and 78K # 20/40 sand.
11/05/08 POH RBP @ 6055'.
11/06/08 RIH w/ production tubing to 6932'. RIH w/ pump and rods.
11/07/08 Set 640 pumping unit. Place well on production from the Blinebry/Tubb/Drinkard (Pool Code 22900).

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

Date 12/17/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 21 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction!

(Instructions on page 2)

Apache Corporation
6120 S. Yale Ste 1500
Tulsa, OK 74136

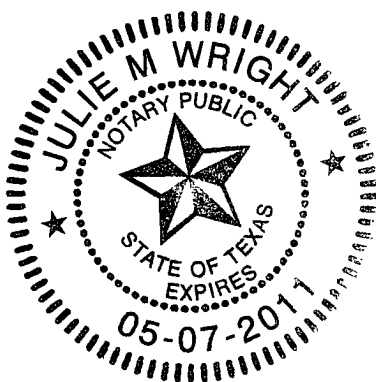
30-025-38762

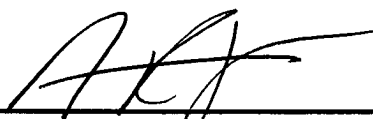
4-215-37E

A 330 FNL & 840 FEL

NEDU #147
Lea County, New Mexico

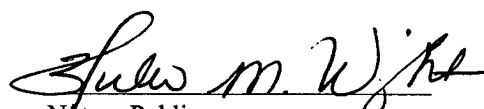
494	4.94	1.5	2.63	12.97	12.97
826	3.32	0.75	1.31	4.36	17.33
1243	4.17	1.25	2.19	9.12	26.45
1330	0.87	0.5	0.88	0.76	27.21
1596	2.66	1	1.75	4.66	31.86
1895	2.99	1.25	2.19	6.54	38.40
2109	2.14	1.5	2.63	5.62	44.02
3049	9.40	1.25	2.19	20.56	64.58
3520	4.71	1.25	2.19	10.30	74.89
4034	5.14	1.25	2.19	11.24	86.13
4462	4.28	0.75	1.31	5.62	91.75
4933	4.71	0.5	0.88	4.12	95.87
5318	3.85	0.25	0.44	1.68	97.55
5832	5.14	0.75	1.31	6.75	104.30
6260	4.28	0.75	1.31	5.62	109.92
6710	4.50	1.75	3.06	13.78	123.70
7031	3.21	1.25	2.19	7.02	130.72





Archie Brown - General Manager

The attached instrument was acknowledged before me on the 2nd day of October, 2008 by
Archie Brown - General Manager, CapStar Drilling, L.P.



Notary Public

