


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87413 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-39020					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)					5. Lease Name or Unit Agreement Name Pearl 26		
					6. Well Number: 3		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Mewbourne Oil Company					9. OGRID 14744		
10. Address of Operator PO Box 5270 Hobbs, NM 88241					11. Pool name or Wildcat Pearl; Bone Springs		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	O	26	19S	35E		760	
BH:							
13. Date Spudded 09/11/08		14. Date T.D. Reached 10/20/08		15. Date Rig Released 10/24/08		16. Date Completed (Ready to Produce) 11/27/08	
18. Total Measured Depth of Well 12950'		19. Plug Back Measured Depth 12505'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL, DLL, GR, CCL & CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10538' - 10683' Bone Springs							
CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8"		48#		536'		17 1/2"	
9 3/4"		40#		3605'		12 1/2"	
5 1/2"		17#		12950'		8 3/4"	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10488'	
26. Perforation record (interval, size, and number) 10538' - 10683' (95', 95 holes, 1 SPF, 0.38" EHD and 120° Phasing)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL 10538' to 10683'			
				AMOUNT AND KIND MATERIAL USED Acidize w/5000 gals 15% HCl NeFe followed by 129500 gals 25# slickwater carrying 65000 20/40 white sand & 18000# SB Excel 16/30.			
PRODUCTION							
Date First Production 11/27/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2' x 1 1/4" x 38' RHBM			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/08/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period 24	Oil - Bbl 16	Gas - MCF 18	Water - Bbl 25	
Flow Tubing Press. 60	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 18	Water - Bbl. 25	Oil Gravity - API - (Corr.) 42	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson	
31. List Attachments C104, Logs, Deviation Survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Jackie Lathan		Printed		Hobbs Regulatory		Title	
Signature				Name		Date	
E-mail Address		jlathan@mewbourne.com					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2040	T. Strawn 11725	T. Kirtland	T. Penn. "B"
B. Salt 3234	T. Atoka 11843	T. Fruitland	T. Penn. "C"
T. Yates 3485	T. Miss Austin 12781	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3900	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4548	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4975	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5294	T. Simpson	T. Mancos	T. McCracken
T. Rustler 1758	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 5568	T. Morrison	
T. Drinkard	T. Bone Springs 7742	T. Todilto	
T. Abo	T. Morrow 12415	T. Entrada	
T. Wolfcamp 10910	T.	T. Wingate	
T. Penrose 4745	T. TD 12950	T. Chinle	
T. Cisco (Bough C)	T. LTD 12958	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Main Log)				LITHOLOGY RECORD (Sub Log)			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology