RECEIVED

DEC 22 7868

HOBBSO	CD	
Submit 2 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 25, 2007
1625 N French Dr , Hobbs, NM 88240 District II	OH CONGERVATION DIVIGION	WELL API NO. 30-025-10528 /
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		B-934
	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	NEW MEXICO'M" STATE
PROPOSALS) 1. Type of Well: Oil Well (Tas Well V Other Tois adi	8. Well Number 45
2. Name of Operator	Tryechon	9. OGRID Number
GP II ENERGY,	INC.	008359 V
3. Address of Operator		10. Pool name or Wildcat
PO Box 50682	MIDLAND, TX 79710	LANGUE MATTIX SP QN GRYBG"
4. Well Location	Do . c . d . Manuary . 17710	1/2 -
	275 Properties and 2719 feet from the	
	p <u>22S</u> Range <u>37E</u> NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, et	
A STATE OF THE STA	3425 DF	
12. Check Appropriate Box to	Indicate Nature of Notice, Report or Other	r Data
NOTICE OF INT PERFORM REMEDIAL WORK	ENTION TO: SU PLUG AND ABANDON ☐ REMEDIAL WO	JBSEQUENT REPORT OF:
	_	ORK □ ALTERING CASING □ ' ORILLING OPNS.□ P AND A ☑
	MULTIPLE COMPL CASING/CEME	_
OTHER.		
OTHER All nits have been remediated in a	□ ✓ □ Location is compliance with OCD rules and the terms of the O	s ready for OCD inspection after P&A
Rat hole and cellar have been fille	ed and leveled. Cathodic protection holes have bee	en properly abandoned
A steel marker at least 4" in diame	eter and at least 4' above ground level has been set	t in concrete. It shows the
OBEDATOD NAME LEAG	SE NIARME AVERY AVERDEEN AND AVERDENCE	OVI I DEED TO VI I DEED TO COLUMN TO
UNIT LETTER. SECTION	SE NAME, WELL NUMBER, API NUMBER, (, TOWNSHIP, AND RANGE. All INFORMAT	QUARTER/QUARTER LOCATION OR
PERMANENTLY STAMPI	ED ON THE MARKER'S SURFACE.	TON HAS BEEN WELDED OR
other production equipment.	nearly as possible to original ground contour and ha	as been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and	drisers have been cut off at least two feet below gro	ound level.
☐ If this is a one-well lease or last re	emaining well on lease, the battery and pit location	(s) have been remediated in compliance with
from lease and well location.	or's pit permit and closure plan. All flow lines, pro	oduction equipment and junk have been removed
	have been removed. Portable bases have been ren	noved (Poured onsite concrete bases do not have
to be removed.)		(1 out of onsite concrete bases do not have
All other environmental concerns	have been addressed as per OCD rules.	•
non-retrieved flow lines and pipelines.	a abandoned in accordance with 19.15.9.714.B(4)(b	b) NMAC. All fluids have been removed from
		•
When all work has been completed, ret	urn this form to the appropriate District office to so	chedule an inspection. If more than one
inspection has to be made to a P&A loc	cation because it does not meet the criteria above, a	a penalty may be assessed
SIGNATURE	TITLE ACTIVE	DATE 17-15-7008
	AGEN I	DATE 12-13-2008
TYPE OR PRINT NAME JOE L	COMPTON E-MAIL: COMPTON @	DATE 12-15-2008 CDZenergy, PHONE: 432-684-4748
For State Use Only		11 Jrom
APPROVED BY:	TITLE	DATE DEC 2 A 200
Conditions of Approval (if any).		DATE_DEC 9 / 200
	DIA DX TO PELEISE	