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Pla'd. OK TO RELEASE. MUB 12/23/2008.

Submit 2 Copies To Appropriate District State of New Mexico	Form C-103
Office	0 . 1 . 05 .0007
District I HOBBSOCD Energy, Minerals and Natural Resources District II	WELL API NO 30-025-37402
1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	VO-6168
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Ike State Unit
1. Type of Well: Oil Well Gas Well X Other PA	8. Well Number #1
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Ranger Lake Upper Penn E.
4. Well Location Unit Letter E: 1750 feet from the North line and 900 feet from the West line	
Section 30 Township 12S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
TEMPORARILY ABANDON	
	<u> </u>
OTHER: OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)	noved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) non-retrieved flow lines and pipelines.	o) NMAC. All fluids have been removed from
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When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE AM Comes TITLE Production.	RASE MATE 12-17-2008
TYPE OR PRINT NAME NOEL GOME Z EMAIL Alpelon Ila	formon DATE 12-17-2008 tes fetrolen Romane: 748-4231
TYPE OR PRINT NAME NOEL Gome Z E.MAIL. Welgow La	tes fettoern (DADNE: 148-4231
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APPROVED BY: TITLE Conditions of Approval (if any):	DATE 12 23 2008
COMPLIANCE OFFICER	