

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 23 2008

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS **HOBBSOCD**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

Injection

2. Name of Operator
OXY USA Inc.

16696

3a. Address
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
658 FNL 1964 FWL NENW(C) Sec 3 T24S R37E

5. Lease Serial No.

LC032339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

G.H. Mattix #2
Federal

9. API Well No.

30-025-10989

10. Field and Pool, or Exploratory Area
Langlie Mattix 7R Qn

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3605' OH-3313-3605' CIBP-3090' 10/08

13-3/8" 48# csg @ 312' w/175sx, 15" hole, TOC-Surf-Circ
7" 20# csg @ 3313' w/ 875sx, 8" hole, TOC-Surf-Circ

1. RIH & Tag Cmt/CIBP @ 3070', M&P 25sx cmt to 2970'

2. M&P 60sx cmt @ 2600-2340' WOC-Tag

3. M&P 60sx cmt @ 1275-1060' WOC-Tag

4. M&P 25sx cmt @ 362-262'

5. M&P 25sx cmt @ 100'-Surface

Circ 10# MLF between plugs

APPROVED

DEC 16 2008

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/15/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DISTRICT 1 SUPERVISOR

DEC 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

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DEPARTMENT OF THE INTERIOR
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TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
- ☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

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7" 20# csg @ 3313' w/ 875sx, 8" hole, TOC-Surf-Circ

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2. M&P 50sx cmt @ 2550-2350' WOC-Tag
3. M&P 60sx cmt @ 1275-1060' WOC-Tag
4. M&P 25sx cmt @ 362-262'
5. M&P 25sx cmt @ 100'-Surface
10# MLF between plugs

* CIBP is to be within 100'
of top perf/ open hole.

Csac. Hole
w/MLF.

APPROVED

DEC 1 2008

JAMES A. AMOS
SUPERVISOR-EPS

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/18/08

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DISTRICT 1 SUPERVISOR

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OXY USA Inc.
G.H. Mattix Federal #2
API No. 30-025-10989

25sx @ 100'-Surface

25sx @ 362-262'

60sx @ 1275-1060' WOC-Tag

60sx @ 2600-2340' WOC-Tag

25sx @ 3070-2970'

10/08-CIBP @ 3090' w/ 5sx

15" hole @ 312'
13-3/8" csg @ 312'
w/ 175sx-TOC-Surf-Circ

8" hole @ 3313'
7" csg @ 3313'
w/ 875sx-TOC-Surf-Circ

OH @ 3313-3605'

TD-3605'

