

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 23 2008

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

Lease Serial No. 2032450A  
NM71037X NM032456QA  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1980 FEL Sec 22 T24S R37E

7. If Unit or CA/Agreement, Name and/or No.

South Mattix NM71037D  
Unit Federal #3

8. Well Name and No.

9. API Well No.

30-025-11196

10. Field and Pool, or Exploratory Area

Fowler Upper Yeso

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

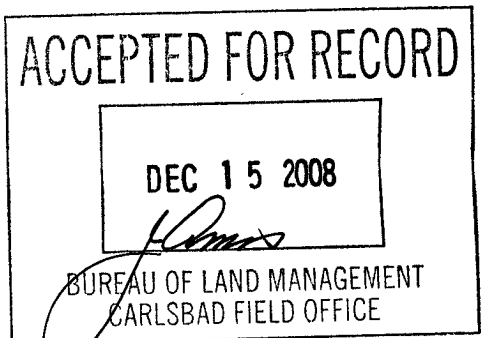
☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart..

Title

Sr. Regulatory Analyst

Date

12/3/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PETROLEUM ENGINEER

Date DEC 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**South Mattix Federal Unit #3**

Date	Remarks
11/12/08	RU PU, Well Gassy, Bleed Well Down, Would not die, Could not get Kill truck to location until in A.M., SION
11/13/08	Tbg-90# Csg 230# Bleed well down, Pump 35 bbls B/W to get gas off of well. NDWH, NUBOP Scan and Tally Tbg out of hole, Scan 92 - YB, 39 -B, 26 - G, 11 - R, Left Fish in Hole (4 1/2 Jts. 2 3/8" Tbg., SN, Perf TIH w\ 5 3/4" Overshot on 2 3/8" Tbg., Latch on to Fish, Did not feel that we got all of Fish, Tbg. Had severe corrosion. SION
11/14/08	Tbg-20# CSG-100# - Bleed well down TOH w\ 169 Jts. 2 3/8" Tbg. And 5 3/4" Overshot, had fished only 2 jts. 2 3/8" Tbg., 2 Jts. 2 3/8" Tbg. SN, Perf. Sub still in Hole. SION
11/15/08	Get on Fish, TOH w\ 2 3/8" Tbg., Overshot and Fish, Got out of hole w\ 2 Jts. 2 3/8" Tbg., still Have 2 Jts. 2 3/8" Tbg., Perf. Sub, SN in Hole, Start TIH w\ OS on 2 3/8" tbg. to fish additional 2 Jts. 2 3/8" Tbg., Perf. Sub and SN, SD due to Wind. NDP: Continue in Hole w\ Overshot on 2 3/8" Tbg., Latch on to Fish, TOH w\ 2 3/8" Tbg., Overshot and Fish, Start TIH w\ Production Equipment,SION.
11/17/08	Tbg-0# CSG-70# TIH w\ Overshot on 168 Jts. 2 3/8" Tbg., PU 3 Jts. Tag Top of Fish @ 5585' TOH w\ 2 3/8" tbg and Overshot, no fish on Overshot Rig Broke Down, Contact Mechanic, will repair in A.M. SION
11/18/08	Rig broke down, Being repaired
11/21/08	Tbg-0# CSG-140# bleed down TIH w\ BP, MA, Perf Sub, SN, 10 Jts.2 3/8" Tbg., TAC, 160 Jts. 2 3/8" Tbg, set @ 5345'. NDBOP TIH w\ Gas Anchor, 2 x 1 1/2" x 24 RHBC, 12 - 7/8" Rods, 140 - 3/4" Rods, 59 - 7/8" Rods, Polish Rod Test Pump to 500 psi, Test Good. RDPU, put well on production.