Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NM 19858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8 Well Name and No.
Triste Draw 35 Fed #1

2 Name of Operator
EOG Resources Inc.

9. API Well No.
30-025-34719

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (*include area code*)
915 686 3689

10. Field and Pool, or Exploratory Area
Red Hills; Bone Spring

4 Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
Sec 35, T-24-S, R-33-E
1150 FSL & 600 FWL

11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[X] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Proposed Recompletion from Wolfcamp to Bone Spring:

1. Set 2-7/8" CIBP at +/- 13550' + 35' cement cap. X Add CIBP @ 12970+35' cmt (H) Top Wolfcamp.
2. Set 5-1/2" CIBP at +/- 10600' + 35' cement cap, (cut 2-7/8" tubing at +/- 10600').
3. Recomplete in interval from 9330' to 9590'.

Work will begin approximately 12/03/08.

RECEIVED
DEC 23 2008
HOBBSOCD

SEE ATTACHED FOR CONDITIONS OF APPROVAL

APPROVED
DEC 14 2008
JAMES A. AMOS
SUPERVISOR-EPS

14 I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) Stan Wagner — Title Reg Analyst

Signature — Date 12/01/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title PETROLEUM ENGINEER — Date DEC 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ron Willett/EOGResources
11/25/2008 04:21 PM

To JBrownFPC@aol.com, GoFPCServices@aol.com, Glenn Carter/EOGResources@EOGResources, Stan Wagner/EOGResources
cc Hector Serna/EOGResources
bcc
Subject Triste Draw 35 Federal #1 - R/C to Leonard - Plug back procedure - AFE # 104164

Stan, we will be roading a rig to the Triste Draw 35 Federal #1 Monday morning Dec 1. We will do a couple of days worth of wireline work prior to setting any plugs. We will need to file a sundry notice ASAP. I'll check with you Monday AM after the operations meeting. Sorry for the short notice.

AFE # 104164

AFE104164.pdf

Existing Wellbore diagram

wellbore sketch.PDF

Note: original mud weight behind the 2 7/8" tubing was 14.9# polymer brine mud.

Log Scans of Leonard Interval 9,330' - 9,590'

log scans.PDF

Recompletion Procedure:

Objective: To abandon the Wolfcamp interval and Re-complete to the Leonard section 9,330' - 9,590'. We will run a treatment well Pinnacle fracture mapping survey in conjunction with a mini-frac prior to the main proppant frac. We want to leave a minimum of 1,000' of rathole below the Leonard, if at all possible. Desired new PBTD inside of the 5 1/2" casing after pulling the 2 7/8" tubing and setting a 5 1/2" CIBP and dumping cement is 10,600'.

Existing Wolfcamp production zones: 13,572 - 13,726' TOC by Temp survey is 11,922' PBTD is 13,778'
Current production: 8 mcfd

1. Shut the well in for 5 days and then run a gauge ring followed by a static BHP survey with gradient stops every 1000'. (est BHST @ 13,778' is 205°F)

2. Blow well down. Kill with 10# brine as needed. Pull test anchors.

3. MIRU pulling unit. ND wellhead and NU BOP.

4. Run a gyro survey to at least 10,600'.

5. Run a free-point to determine the stuck point on the 2 7/8" tubing.

6. Set a 2 7/8" CIBP @ 13, 550' (within 50' of the top Wolfcamp perf), and then dump bail 35' of cement on top of the plug. Estimated new PBTD = 13,515'.

7. If the 2 7/8" tubing is free below 10,600', Proceed to Step 8. If the 2 7/8" tubing is stuck above 10,600'. Go to Step 14.

8 Load the hole with 10# brine then cut the tubing off at the lowest free-point below 10,600'.

9. Recover the 2 7/8" tubing.

10. With the hole loaded with 10# brine, test the 5 1/2" 17# P-110 casing to 3000 psi surface pressure in 1,000 psi increments for 15 minutes.

11. If the casing tests, then RU wireline and set a 10K 5 1/2" 17# CIBP @ the deepest point possible below 10,600', and dump bail 35' of cement onto the plug.

12. If the casing doesn't test, then PU a 5 1/2" packer on 2 7/8" workstring, and TIH to locate the leak.

13. An additional completion procedure will be sent to detail the perforating and completion procedure for the Leonard.

14. Perforate the 2 7/8" tubing 200' below the stuck point with a tubing punch, and try to establish circulation to free the pipe.

15. Repeat Step 14 as necessary to achieve a satisfactory PBTD below the Leonard interval. Proceed to Steps 10 -13.

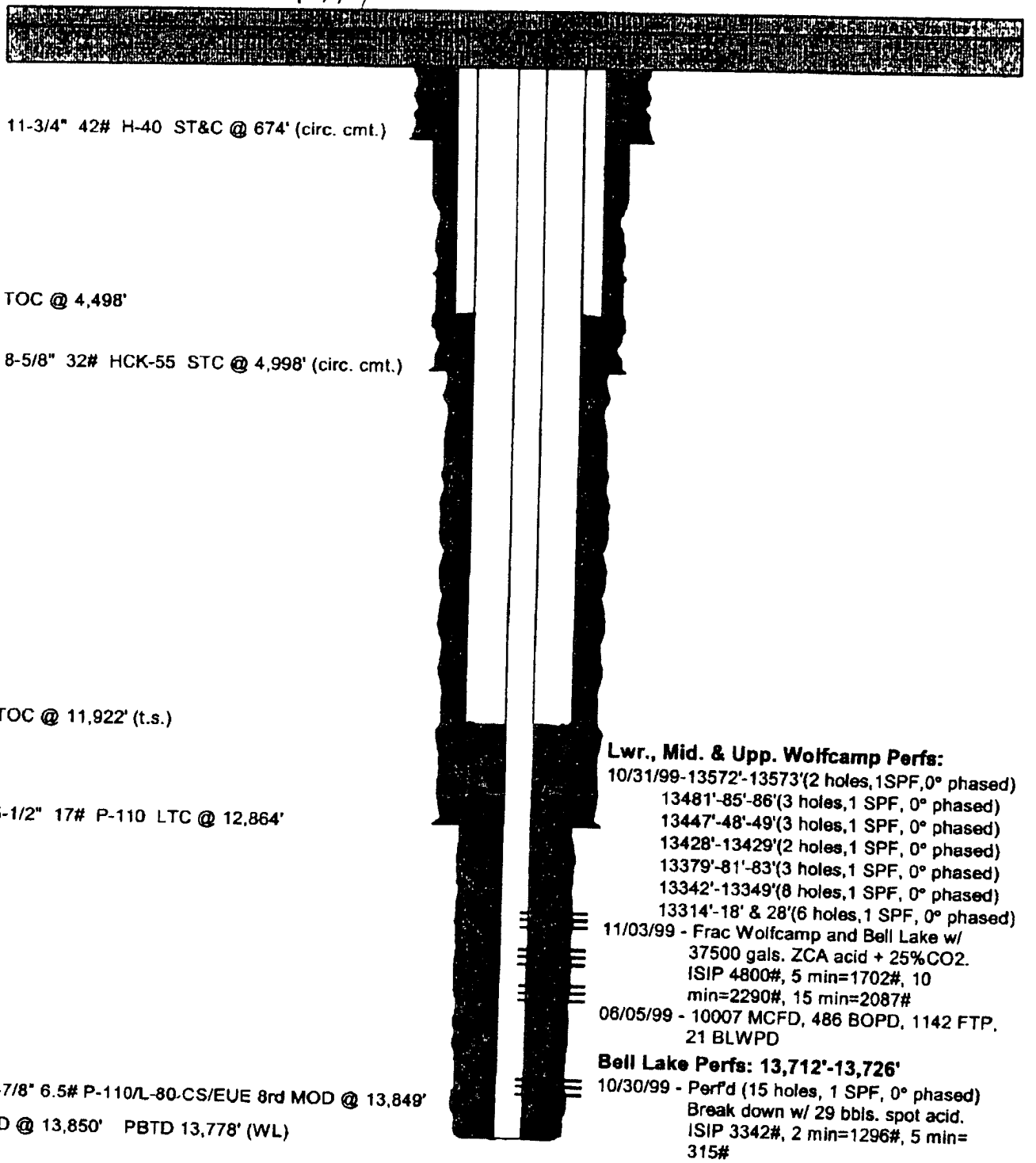
Call me on my cell # if you have any questions,
Regards,
Ron Willett
432-686-3775 Cell # 432-230-2135

EOG RESOURCES, INC.

1150' FSL & 660 FWL
Sec 35 T24S R33E
API 30-025-34714

TRISTE DRAW "35" FEDERAL NO. 1
LEA CO., NEW MEXICO
NOVEMBER 18, 1999

WELLBORE SCHEMATIC



11-3/4" 42# H-40 ST&C @ 674' (circ. cmt.)

TOC @ 4,498'

8-5/8" 32# HCK-55 STC @ 4,998' (circ. cmt.)

TOC @ 11,922' (t.s.)

5-1/2" 17# P-110 LTC @ 12,864'

2-7/8" 6.5# P-110/L-80-CS/EUE 8rd MOD @ 13,849'

TD @ 13,850' PBTD 13,778' (WL)

Lwr., Mid. & Upp. Wolfcamp Perfs:
10/31/99-13572'-13573'(2 holes,1SPF,0° phased)
13481'-85'-86'(3 holes,1 SPF, 0° phased)
13447'-48'-49'(3 holes,1 SPF, 0° phased)
13428'-13429'(2 holes,1 SPF, 0° phased)
13379'-81'-83'(3 holes,1 SPF, 0° phased)
13342'-13349'(8 holes,1 SPF, 0° phased)
13314'-18' & 28'(6 holes,1 SPF, 0° phased)
11/03/99 - Frac Wolfcamp and Bell Lake w/ 37500 gals. ZCA acid + 25%CO2. ISIP 4800#, 5 min=1702#, 10 min=2290#, 15 min=2087#
06/05/99 - 10007 MCFD, 486 BOPD, 1142 FTP, 21 BLWPD

Bell Lake Perfs: 13,712'-13,726'
10/30/99 - Perf'd (15 holes, 1 SPF, 0° phased) Break down w/ 29 bbls. spot acid. ISIP 3342#, 2 min=1296#, 5 min= 315#

n:\schematics\lea\triste draw '35' fed. no. 1\comp.doc