Form 3160-5 (August 1999)

Approved by

TIME TO U.S.C.

its jurisdiction

Conditions of approval, if any

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

QCD-HOBBS

Date

FORM APROVED OMB NO. 1004-0135

EXPIRES. NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS 5 Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM-92781 abandoned well. Use Form 3160-3 (APD) for such proposals 6 If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No 1a Type of Well Oil Well ✓ Gas Well Other **GAUCHO UNIT 6** 2 Name of Operator 9. API Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 30-025-34789 3 Address and Telephone No. 10. Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 OJO CHISO, W. Morrow 4 Location of Well (Report location clearly and in accordance with Federal requirements)* 660' FSL & 660' FEL, Sec 17-T22S-R34E, Unit "P" 12. County or Parish 13. State NM LEA CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Production (Start/Resume) Water Shut-Off Deepen Acidize Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing Subsequent Report Other Add Morrow Pay Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof If the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, L.P., added Morrow pay in the well as follows: 9/15/08 MIRU 9/17/08 ND tree. NU BOP. Unset packer and TOOH with packer and tubing TIH with bit and scraper. 9/18/08 TOOH with bit and scraper to 11,340' 9/22/08 TIH with CIBP and set 13,225'. Dump bail 35' of cement on plug. TIH with perforating gun and perforate from 13,096'-13,093', 13,091'-13,086', and 13,080'-13,077', 2 spf (13,077'-13,096'); 38, 0 40 EHD holes. TOH with gun. RU wireline. TIH with packer to 13,050' and set RECEIVED 9/23/08 ND BOP. NU tree. Test BOP to 10,000 psi Test casing 1000 psi RU and swab well 9/25/08 RU Acidize with 1500 gallons of 7 5% HCI + 20% Methanol. RD Swab well. 9/29/08 Swab well RD unit. DEC 23 2008 HOBBSOCD 14 I hereby certify that the foregoing is true and correct Name Norvella Adams 11/18/2008 Sr. Staff Engineering Technician Date Title (This space for Federal or State Office use) PETROLEUM ENGINEER 1 4 2008 DEC

Title

*See Instruction on Reverse Side

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