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Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBSOCD

FORM APPROVED  
Budget Bureau No 1004-0135

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

5 Lease Designation and Serial No  
NM-02127B6. If Indian, Allottee or Tribe Name  
N/A7 If Unit or CA, Agreement Designation  
N/A8 Well Name and No  
Lea Federal Unit#229 API Well No  
3002539010

10 Field and Pool, or Exploratory Area

11 County or Parish State  
Lea, NM

1. Type of Well

Oil

Gas

☐ Well☒ Well☐ Other

2 Name of Operator

SAMSON RESOURCES

3 Address and Telephone No

TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL &amp; 990' FEWL, Sec 12-20S-34E

## 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Set and Cement

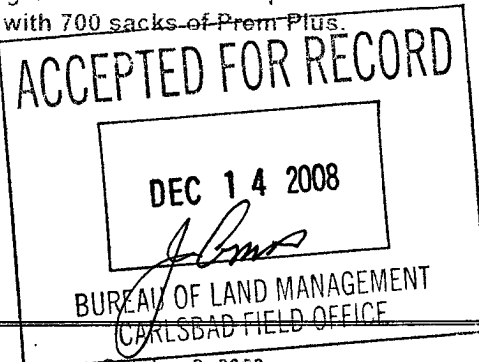
Int and Prod Csg.

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on 'Well Completion or Recompletion Report and Log form')

13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/7/2008 Set 9 5/8" 40# L80 BTC Casing at 5,594'. Cemented 1st stage with 1300 sacks of Interfill C mixed at 11.5 ppg and 450 sacks of Prem Plus mixed at 14.8 ppg. Circulated 147 Bbls to Surface. Cemented second stage with 300 sacks of Interfill C mixed at 11.5 ppg and 50 sacks of Premium Plus mixed at 14.8 ppg. Tested BOP, manual, TIW, U&L kellycock from 350 psi low to 5000 psi high. Tested Hydril from 250 psi low to 3000 psi high. Waited 19 hours before drilling out cement. 9/26/08 Set 5 1/2" 20#, L80 casing at 11,200'. Cemented first stage with 100 sacks of Prem Plus mixed at 12.4 ppg and 355 sacks of Super H mixed at 13 ppg. Circulated 74 sacks off DV Tool. Cemented second stage with 700 sacks of Prem Plus. Circulated 201 sacks to surface.



14 I hereby certify that the foregoing is true and correct

Signed David StonestreetTitle Drilling EngineerDate October 3, 2008

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title PETROLEUM ENGINEER

Date

DEC 29 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side