

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 23 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2 Name of Operator
SAMSON RESOURCES COMPANY

3 Address
2 W. 2nd St. Tulsa, OK 74103

3a Phone No (include area code)
(918)591-1971

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FNL & 980' FEL

At top prod interval reported below same

At total depth same

14 Date Spudded

8/25/08

15 Date T D Reached

9/27/08

16 Date Completed

☐ D & A

☒ Ready to Prod

11/01/2008

18 Total Depth MD
TVD

11,495'

19 Plug Back T D. MD

TVD

11,122'

20 Depth Bridge Plug Set MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLT/MGRD; BHPT; DSNT/SDLT

22 Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 17.50" | 13.375" | 61.00# | 0' | 1703' | | 455 | | surface | |
| 12.250" | 9.625" | 40.00# | 0' | 5601' | 1580' | 1921 | | surface | |
| 8.75" | 5.50" | 20.00# | 0' | 11200' | 9008' | 1855 | | surface | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875" | 9604' | | | | | | | |

25 Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|----------------|-------|--------|---------------------|------|----------|-------------|
| A) Bone Spring | 9544' | 10976' | 9544'-10976' | | 93 | producing |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-------------------------------------|
| 9544' - 10976' | Frac w/7526 bbls fld & 520520# prop |
| | |
| | |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 11/1/08 | 11/12/08 | 24 | → | 112 | 176 | 42 | | | pumping |
| Choke Size | Tbg Press Flwg SI | Csg Press. | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| na | 250 | 160 | → | 112 | 176 | 42 | 1571.4 | producing | |

28a Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD

DEC 14 2008

BUREAU OF LAND MANAGEMENT

OKESBAY FIELD OFFICE

pumping

K2

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg. SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg. SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top Meas Depth |
|------------|--------|--------|-----------------------------|------|-------------------|
| Bn Sprg Lm | 8220' | | | | |
| Bn Sprg Sd | 9530' | | | | |
| Wolfcamp | 11100' | | | | |

Bureau of Land Management
RECEIVED
DEC 10 2008
Carlsbad Field Office
Carlsbad, NM

32 Additional remarks (include plugging procedure)

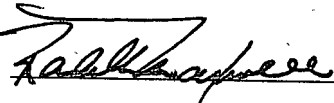
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Randal L. MaxwellTitle Sr. Regulatory Engineer

Signature


Date 12/8/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction