

District I
1625 N French Dr., Santa Fe, NM 87505
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Samson Resources Company ATTN: Kathy Staton Two West Second Street Tulsa, OK 74103		² OGRID Number 20165
		³ Reason for Filing Code/ Effective Date NW Eff. 12/03/2008
⁴ API Number 30-025-39077	⁵ Pool Name Lea Penn (Gas)	
	⁶ Pool Code 80040	
⁷ Property Code 34342	⁸ Property Name LEA FEDERAL UNIT	⁹ Well Number 29

II. ¹⁰ Surface Location

UL or lot no. C	Section 24	Township 20S	Range 34E	Lot.Idn	Feet from the 1310	North/South N	Feet from the 1948	East/West W	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date 12/03/08		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
24650	Targa Midstream Services LP 1000 Louisiana, Ste. 4700 Houston, TX		G	24-20S-34E
34053	Plains Marketing LP P.O. Box 4648, Houston, TX 77201		O	24-20S-34E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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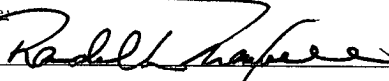
V. Well Completion Data

²⁵ Spud Date 10/01/08	²⁶ Ready Date 12/03/08	²⁷ TD 13,462'	²⁸ PBDT 13,329'	²⁹ Perforations 12,854'-13,219'	³⁰ DHC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement
17.50"		13.375"		1675'	1475
12.25"		9.625"		5459'	1850
8.75"		5.50"		13462'	1725
Tubing		2.375"		12765'	

VI. Well Test Data

³⁵ Date New Oil 12/01/08 Oil 1 st prod	³⁶ Gas Delivery Date 12/03/08 Gas 1 st sales	³⁷ Test Date 12/7/08	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 2450#	⁴⁰ Csg. Pressure 0#
⁴¹ Choke Size 9/64"	⁴² Oil 185	⁴³ Water 0	⁴⁴ Gas 1718	⁴⁵ AOF	⁴⁶ Test Method flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Randal L. Maxwell

Title: Manager Regulatory Engineering

Date: 12/15/08 Phone: (918) 591-1971

OIL CONSERVATION DIVISION

Approved by:


PETROLEUM ENGINEER

Approval Date: DEC 29 2008