

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 87410  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 23 2008

HOBBSOCD

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.

30-025-00365

2. Type of Lease



STATE



FEE



FED/INDIAN

3. State Oil & Gas Lease No.

B1-1454

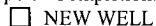
## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

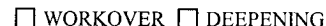
7. Type of Completion:



NEW WELL



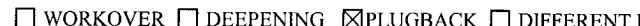
WORKOVER



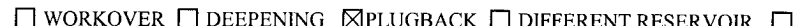
DEEPENING



PLUGBACK



DIFFERENT RESERVOIR



OTHER

8. Name of Operator

Grand Banks Energy Company

9. OGRID

155471

10. Address of Operator

10 Desta Drive, Ste 300-E  
Midland, Texas 79705

11. Pool name or Wildcat

Anderson Ranch Wolfcamp

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

I

2

16S

32E

1980

South

660

East

Lea

BH:

13. Date Spudded  
7/14/2008

14. Date T D. Reached  
11/14/08

15. Date Rig Released  
11/14/08

16. Date Completed (Ready to Produce)  
11/14/08

17. Elevations (DF and RKB,  
RT, GR, etc.) 4284'

18. Total Measured Depth of Well  
13460

19. Plug Back Measured Depth  
9890'

20. Was Directional Survey Made?  
No

21. Type Electric and Other Logs Run  
None

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10228-10316' Pennsylvanian

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	597	17.50	500 sx, CTS	None
8.625	32	4200	12.25	3187 sx, CTS	None
5.50	17-23	13459	7.875	1190 sx, TOC 6550' by TS	None

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	9575'	None

26. Perforation record (interval, size, and number)

9644-86' 168 holes, 0.40 EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL  
9644-9686'

AMOUNT AND KIND MATERIAL USED  
2500 gal 20% HCl

## 28. PRODUCTION

Date First Production 11/14/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Downhole jet pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/24/08	Hours Tested 24	Choke Size	Prod'n For Test Period 24	Oil - Bbl 25	Gas - MCF 20	Water - Bbl. 1050	Gas - Oil Ratio 800
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 25	Gas - MCF 20	Water - Bbl 1050	Oil Gravity - API - (Corr) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Test Witnessed By

Clif Mann

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Steel tanks used - freshwater waste fluids hauled to disposal -no earthen pits used - all workover operations took place inside casing

33. If an on-site burial was used at the well, report the exact location of the on-site burial: NA

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed  
Name

Terry M. Duffey

Title

President

Date

12/10/08

E-mail Address Undisclosed

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 12675	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 13345	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5665	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6841	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7580	T. Hueco 8898	T. Entrada	
T. Wolfcamp	T. Saunders Lime 9610	T. Wingate	
T. Penn	T. Morrow Lime 12212	T. Chinle	
T. Cisco (Bough C)	T. Woodford Shale 13250	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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