

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED

Form C-105
Revised March 25, 1999

WELL API NO.

30-025-36116

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3. Address of Operator

501 WESTLAKE PARK BLVD, RM 6.138; HOUSTON, TX 77079

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 860 Feet From The EAST Line

Section 33

Township 17S

Range 34E

NMPM

LEA

County

10. Date Spudded

3/18/03

11. Date T.D. Reached

5/7/03

12. Date Compl. (Ready to Prod.)

6/29/03

13. Elevations (DF & RKB, RT, GR, etc.)

4055' GR

14. Elev. Casinghead

15. Total Depth

13240

16. Plug Back T.D.

13050

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12949' - 12954', 12959' - 12964', 12966-12978

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

COMP. NEUTRON/ GAMMA RAY

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	485	17-1/2	500 'C'	
8-5/8	32	4840	12-1/4	1850 'C'	
5-1/2	17	13240	7-7/8	1265 '50/50' POZ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8		12831

26. Perforation record (interval, size, and number)

12949' - 12954'.

12959' - 12964'; 0.31 EHD, 11 charges

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

12949-12954 1500 GAL 7.5% HCL

12959-12964 20 BBLS 2 % KCL

12966-12978 FRAC W/ 55000 # S BAUMITE

28. PRODUCTION

Date First Production

10/14/03

Production Method (Flowing, gas lift, pumping - Size and type pump)

DUKE ENERGY FIELD SERVICES

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

10/19/03

Hours Tested

24

Choke Size

21/21

Prod'n For Test Period

Oil - Bbl.

63

Gas - MCF

669

Water - Bbl.

6

Gas - Oil Ratio

10619

Flow Tubing Press.

81

Casing Pressure

0

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

DUKE ENERGY FIELD SERVICES

Test Witnessed By

GARY MORGAN, RED DOG

30. List Attachments

C103, C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Amy T. Spang

Printed Name

AMY T. SPANG

Title

REGULATORY ANALYST

Date

10/23/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____ 11473
T. Salt _____	T. Strawn _____ 12014
B. Salt _____	T. Atoka _____ 12382
T. Yates _____	T. Miss _____ 13130
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 3829	T. Silurian _____
T. Grayburg _____ 4249	T. Montoya _____
T. San Andres _____ 4605	T. Simpson _____
T. Glorieta _____ 6137	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 8215	T. <i>Morrow</i> <i>12890</i>
T. Wolfcamp _____ 10114	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. NORROW 12895
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology