State Lease - 6 copie	es			State of New Mexico					Form C-105			
Fee Lease - 5 copies District I	·	Er	ergy,	Minerals and N	latural	Resource	S	WELLAT	NO.		Revised June 1	0, 200
1625 N. French Dr., District II	Hobbs, NM 88240		_					WELL AI	1 NO.	0-025-	36224	
1301 W. Grand Avenue, Artesia, NM 88210 OII COIISETVALIOII					Division 5 Indicate Type of League							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.				STATE X FEE				
District IV 1220 S. St. Francis I	Dr., Santa Fe, NM 8750	5		Santa Fe, NM	. 8750	15		State Oil &	das Leas	No.		
			OMP	LETION REPO	RT A	ND LOG	·		1.5			
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER							4	ne or Unit Agr				
	oletion: WORK 🔲 DEEP OVER	EN 🔲 PLU BAC		DIFF. RESVR. OTH	HER							
2. Name of Operat	or	son Petr			TEAC .			8. Well No.	1			
3. Address of Oper	rator P.O. D	rawer 14	16					9. Pool name	or Wildcat			
	Snyder							Vacuum; Morrow				
4. Well Location			 									
Unit Letter	<u>L</u> ; 1	500 Feet Fro	m The	South	J	Line and	120	00 F	eet From The	Wes	t	Line
Section	32	Townshi	р		ange	34-E		NMPM		I	ea Cou	inty
04/24/03	11. Date T.D. Rea 06/11/03		12. Date Compl. (Ready to Prod.) 08/15/03			4075		& RKB, RT, GR, etc.) GR		14. Elev. Casinghead 4080		
15. Total Depth	16. Plug Ba			Multiple Compl. Hovones?	v Many	18. Inte Drilled		Rotary Tools		Cable 7	Tools	
13,670'	13,60		No			Diffied By		Rotary				
	rval(s), of this compl - 13,537'	etion - Top, Bo Morr		ame					20. Was Dire	ctional Su No	irvey Made	
21. Type Electric a								22. Was We Rota	l Cored		cores	
23.			CA	SING RECO	RD (R	eport all	strir	igs set in v	vell)	1	`````	
CASING SIZE 13-3/8		IT LB./FT.		DEPTH SET		HOLE SIZE			G RECORD	Al	MOUNT PULL	ED
9-5/8			420 ' 4843 '		124"		500 sx 1500 sx					
5-1/2			13,643'			8-3/4"		1000 sx				
				-								
			L	ED DECORD		***	T	<u> </u>				
SIZE	ТОР	воттом	LIN	SACKS CEMENT	SCRE	EEN	25. SIZ		TUBING RE DEPTH SI		PACKER SET	г
				JAIOLO OZANIZATI	John			-7/8"	13,20		13,209	
Į.	ecord (interval, size,	•						ACTURE, CI				
	.3,537' (56			• .		3,515-37' 50,000 gals gelled wtr+30,000# 20					20/4	
13,379 - 13,418' (56 holes) 13,301 - 13,336' (72 holes)						18'	2000 gals 5% Claysafe acid				- ISP	
15,501	.5,550 (72	1101687			1	301-13,3					+26,000# 1	16/30
28						CTION						ISI
Date First Production	on I	Production Met	hod (Fl	owing, gas lift, pumpir	ıg - Size	and type pum	p)	Well Status	(Prod. or Shu	t-in)		
08/29	·		F	<u> </u>					Prod.			
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - E	3bl	Gas	- MCF	Water - Bb	2627	Sias Oil Ratio	3
09/12/03	24	3/4"				:0		291	0/00	255 <u> </u>	14,590	
Flow Tubing Press.	Casing Pressure	Calculated :	24-	Oil - Bbl.	G:	as - MCF	١ ١	Vater - Bbl.	Q \$PG₁	avity - Al	PI - (Corr.)	<u>, </u>
3850#	Packer			20		291		0	212	54%	Sago i	(4) (4)
29. Disposition of (Gas (Sold, used for fu	iel, vented, etc.)		Sold					Test Witness	ed By	77	<i>3</i>
30. List Attachmen	ts ·								(5)		<u> </u>	<u>' / </u>
31 Thereby certif	ty that the informa	tion shown on	both s	ides of this form as	true an	d complete t	o the	best of my kno	owledge and	belief -	L	//
_//	11			Printed							/∀	1
Signature 14	Link	-<		Printed Name Nolani v	on\ Ro	eder T	itle	Engine	er		Date 11/1	14/03
E-mail Address	vonroe	dern@pat	ener	gy.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special terconducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical deshall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

	Southeasterr	n New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn 12,326'	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka 12,756'	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss 13,574'	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Queen		T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	42701	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	45921	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta		T. McKee	Base Greenhorn	T. Granite			
T. Paddock	6290'	T. Ellenburger	T. Dakota	T			
T. Blinebry		T. Gr. Wash	T. Morrison	T			
T.Tubb		T. Delaware Sand	T.Todilto	T			
T. Drinkard		T. Bone Springs	T. Entrada	T			
T. Abo	8298'	Т.	T. Wingate	T			
T. Wolfcamp	10,300'	Т.	T. Chinle	Т.			
T. Penn		T.	T. Permian	T			
T. Cisco (Bough C	.)	Т	T. Penn "A"	Т.			
No. 1. from	13,515'	to 13,537'	No. 3, from	OIL OR GAS SANDS OR ZON 13,336			
No. 2, from	13,379'	to13,537'to13,418'	No. 4 from 12,921'	12,931'			
IMPORTANT WATER SANDS							
Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1 from to			feet				
No. 2, from		to	feet				

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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithol o gy
			• .				
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