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Form 3160-5
(August 2007)

DEC 30 2008

UNITED STATES

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

HOBBSOCD

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM 01135

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

PURE ENERGY OPERATING, INC.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Lusk "33" Federal, Well #69. API Well No.
30 025 39027

3a. Address

TREELINE PARK, SUITE 220, SAN ANTONIO, TX 79802

3b. Phone No. (include area code)

210 226 6700

10. Field and Pool or Exploratory Area
East Lusk - Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FNL & 330' FEL, Section 33, T19S, R32E, Lea County, NM

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Strings
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7-27-08: Spud 17 1/2" hole.

7-29-08: Drilled to 885', set 13 3/8", 48# H40 ST & C casing @ 885', cemented w/lead 500 sx Cl C + 35:65 poz fly as + 6% betonite + 2% CaCl + 0.25 #/sx celloflake, tailed with 200 sx Cl C + 2% CaCl, circulated 50 sx to pit. WOC 18 hrs, pressure tested to 1000 psi for 30 minutes. BOP testing to 2500#.

8-8-08: Reached TD 12 1/4" hole @ 4275', running open hole logs to 4271'.

8-9/12-08: Circulated and ran 7 5/8", 29.7#, L-80, LTC casing to 4275'. Lead slurry 1290 sx, 50/50 poz C + 5% salt + .25#/sxCf + 1#/sx LCM-1, + 10% gel, tailed w/200 sx Cl C. Temp survey found cement @ 1572'. Perforated @ 2270' & pumped 3000 sx Cl C, .25% R-38, 14.8 ppg, 1.32 yld, circulated 200 sx to surface. BLM representative witness. WOC. Tested to 2000 psi.

8-21-08: Reached TD 5000'. Ran 4 1/2", L80, LT & C, casing to 5000', cement w/480 sx H & PP +5% sal, yield 2-12-180 sx PP +5% Lap-1 +5% CRF-3 +8% gilsonite/sx + .25#/sx D air 3000, .125# flocele, yield 1.48. WOC 24+ hrs.

ACCEPTED FOR RECORD

DEC 22 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date 12/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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10-16-08: Ran logs, PBTD @ 4849'. Perforated Delaware from 4867-4862'.

10-17-08: Tubing & packer @ 4833', tested to 2000#. Treated zone w/95 bbls 2% KCL water. Well swabbed.

10-22-08: Set RBP @ 4833'.

11-3-08: RU wireline, perforated from 4434-4465' w/2 spf.

11-10-08: Ran tubing & rods, 2 3/8" @ 4547', TAC 4318'. Well pumping to battery.

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CARLSBAD FIELD OFFICE

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