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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 30 2008

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 97157
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102		7. Unit or CA Agreement Name and No.
3b. Phone No. (include area code) 405-552-4615		8. Well Name and No. Paloma Blanco 17 Fed 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL 660 FWL 17 T23S R34E		9. API Well No. 30-025-35033
		10. Field and Pool, or Exploratory Area North Bell Lake Delaware
		11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP is preparing Form C108, Application for Authorization to Inject that will be filed with the Oil Conservation Division, Santa Fe, New Mexico office. Devon is proposing to convert the Paloma Blanco 17 Fed #1 to SWD in the existing Delaware perforated Interval from 6800' to 8311'. The BLM will be furnished a copy of C108 application when filed with the OCD.

Proposed:

1. RIH & set CIBP @ 8545'. Dump 35' cement on top. (puts PBD within 200' of bottom proposed injection perf @ 8311'.)
2. Establish injection into existing Delaware perforated interval from 6800' to 8311'. Acidize 6800' to 8311' w/+/- 5000 gallons 7.5% acid and Frac w/+/-120,000# proppant if necessary.
3. RIH w/2-7/8" IPC tubing & packer. Displace w/ packer fluid. Set packer @ +/- 6,750'. Conduct MIT.
4. Turn to SWD.

Proposed schemat attached

** Subject to like Approval from state OCD.*

14. I hereby certify that the foregoing is true and correct
Name: Ronnie Slack Title: Engineering Technician

Signature: *Ronnie Slack* Date: 12/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		DEC 20 2008
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.	Office	

APPROVED

DEC 20 2008

JAMES A. AMOS
SUPERVISOR-EPS

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: PALOMA BLANCO 17 FED #1

Field: NORTH BELL LAKE

Location: 1980' FNL & 660' FWL; SEC 17-T23S-R34E

County: LEA

State: NM

Elevation: 3469' GL; 3488' KB

Spud Date: 7/21/00

Compl Date: 12/29/00

API#: 30-025-35033

Prepared by: Ronnie Slack

Date: 11/13/08

Rev:

PROPOSED SWD

17-1/2" hole

13-3/8", 48#, @ 1,024'

Cmt'd w/680 Sx. Circulated

12-1/4" hole

9-5/8", 40#, @ 4,993'

Cmt'd w/1580 Sx. Circulated

TOC @ 6,520' (Temp Survey)

Proposed Existing Perforations for SWD

DELAWARE (2/14/07)

6800' - 6808' 2/22/07: Acidized 6800-7348 w/3000 gals 7.5%,
6890' - 6896' Avg 6 bpm, 1800 psi

7050' - 7056'

7130' - 7138'

7215' - 7219'

7344' - 7348'

DELAWARE (2/14/07)

7501' - 7513' 2/15/07: Acidized 7501-7540 w/2000 gals 7.5%

7530' - 7540' 2/17/07: Fraced 7501-7540 w/76K# 16/30, Avg 20
bpm, 2669 psi

DELAWARE (2/6/07)

8063' - 8071'

8238' - 8244'

8307' - 8311'

2/8/07 Acidized 8063-8311 w/2000 gals 7.5%. Avg 5.4 bpm, 2550 psi

2/10/07 Fraced 8063-8311 w/181K# 16/30. Avg 47 bpm, 1000 psi

BONE SPRING (12/4/06)

10,708' - 10,716' 3 spf, 120° phase

12/7/06 Acidized Communicated w/annulus

12/15/06 Acidized w/7500 gals Pavg 6295, Ravg 12 bpm

4-1/2" Liner Top @ 11,738'

8-3/4" Hole

7", 26#, P110, LTC, @ 12,077'

Cmt'd w/750 Sx

MORROW

13,234' - 13,242' (6 spf)

12/15/00 acidized w/1000 gal 7.5% HCl

6-1/8" Hole

4-1/2", 13.5#, P110, LT&C, @ 13,795'

Cmt'd w/330 Sx

Formation

Top MD

Rustler	1,050'
Salt	4,454'
Salt Base	4,600'
Delaware Bell Canyon	5,000'
Delaware Cherry Canyon	5,880'
Delaware Brushy Canyon	7,560'
Bone Spring	8,498'
Wolfcamp	11,332'
Strawn	12,222'
Atoka	12,996'
Morrow	13,020'

Proposed:

2-7/8", IPC, Injection tubing

Proposed:

7" IPC Injection Packer +/- 6750'

Proposed: CIBP @ 8545 + 35' cement. 8510' PBD

35' Cement. 10630' PBD

CIBP @ 10665' (2/6/07)

37' Cement

CIBP @ 13,200' (12/4/06)

13,517' PBD

13,797' TD