

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

DEC 30 2008

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                   |  | 5. Lease Serial No<br>NMLC057210  |
| 2. Name of Operator<br>CONOCOPHILLIPS COMPANY <input checked="" type="checkbox"/> E-Mail: jalyn.fiske@conocophillips.com                           |  | 6. If Indian, Allottee or Tribe Name  |
| 3a. Address<br>PO BOX 7500<br>BARTLESVILLE, OK 74005   | 3b. Phone No (include area code)<br>Ph: 432-688-6813 | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM70987A                             |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 28 T17S R32E SESE 1210FSL 525FEL <input checked="" type="checkbox"/> |  | 8. Well Name and No.<br>MCA UNIT 421 <input checked="" type="checkbox"/>              |
|  |  | 9. API Well No.<br>30-025-38988-00-X1 <input checked="" type="checkbox"/>             |
|  |  | 10. Field and Pool, or Exploratory<br>MALJAMAR; Grayburg, SA                          |
|  |  | 11. County or Parish, and State<br>LEA COUNTY, NM <input checked="" type="checkbox"/> |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Well Spud                                 |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/16/08 MIRU; Spudded well; Drill 80'-501'  
11/17/08 Drill 501'-944'; Run 8-5/8" 24# surf. csg. from surf. to 934' w/ 370 sx Cl C lead cmt. & 200 sx Cl C tail cmt.  
11/18/08 WOC; Drill 954'-1000'  
11/19/08 Drill 1000'-2900'  
11/20/08 Drill 2900'-3900'  
11/21/08 Drill 3900'-4322'  
11/22/08 Log well - PEX/HRLA/HNGS @ 4333'; Run 5-1/2" 17# prod. csg. from surf. to 4312' w/ 600 sx Cl C lead cmt. & 200 sx Cl C tail cmt; RDMO

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|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct  |                             |
| Electronic Submission #65611 verified by the BLM Well Information System<br>For CONOCOPHILLIPS COMPANY, sent to the Hobbs<br>Committed to AFMSS for processing by KURT SIMMONS on 12/16/2008 (09KMS0264SE) |                             |
| Name (Printed/Typed) JALYN N. FISKE  | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission)  | Date 12/15/2008             |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                                      |                 |
|---|--------------------------------------|-----------------|
| Approved By   | JAMES A AMOS<br>Title SUPERVISOR EPS | Date 12/20/2008 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                      | Office Hobbs    |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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