

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HCBB\$

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3. Address and Telephone No
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-81984 Location of Well (Report location clearly and in accordance with Federal requirements)*
1680' FNL & 1980' FEL Sec 24 T18S R33E, Unit G

5. Lease Serial No.

LC-063645

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Well Name and No.

Great Bear Park 24 Fed 1

9. API Well No.

3002539206

10 Field and Pool, or Exploratory

Delaware

12 County or Parish 13. State

Lea

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

10/18/08 MIRU

10/19/08 Spud well.

10/22/08 TD 14 3/4" hole at 1710'. Circulate and clean hole. Run in with 38 joints of 11 3/4", 47#, J-55 BT&C casing.

10/23/08 Cement with 690 sacks Class C at 12.8 ppg + additives, tail with 250 sx at 14.8 ppg + additives. Bump plug and held ok. Circulate 208 sacks. Witnessed by BLM's Cathy Haston. WOC 26 hours.

10/24/08 Test BOP and casing to low 250 psi and high 1000 psi. Contacted Marlan Deaton with the BLM.

10/27/08 TD 10 5/8" hole at 3081'. Circulate hole. Ran in with 68 joints of 8 5/8", 32#, J-55, LT&C casing and set at 3081'. Circulate hole clean.

10/28/08 Cement with 480 sacks Class C + additives at 12.7 ppg, tail with 300 sacks Class C + additives at 14.8 ppg. Displaced 183 bbls of fresh water. Plug bumped and held ok. Return 240 sacks to catch tank.

10/29/08 Test BOPE - low 250 psi and 5000 high, annular at 2500 psi.

10/30/08 Test casing to 1500 psi for 30 minutes - ok. Test lines to 3000 psi. Apply 1000 psi to 8 5/8" casing pump in between 11 3/4" and 8 5/8" casing. Establish injection rate. Injected 400 sx Class C at 14.8 ppg. Displaced 1 bbl of fresh water. Jim McCormick with the BLM witnessed this. TIH with 7 7/8" bit and drill.

11/09/08 TD 6 1/4" hole at 6,125'. RIH with 5 1/2", 17#, N-80 LT&C casing and set at 10/09/08. Cement lead with 330 sacks 35:65 POZ Premium Plus C cement + additives at 12.5 ppg and a yield of 1.96; tail with 520 sx 60:40 Poz Premium C Cement + additives at 13.8 ppg with a yield of 1.35. Bump plug, bump plug with 788 psi over RD. Release rig.

RECEIVED


DEC 30 2008

HOBBSOCD

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams
Title Sr. Staff Eng. TechDate 8-Dec-08

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: Date DEC 20 2008

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation, or to make any matter which is within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

Date DEC 20 2008BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE