Subtitut 3 Copies To Apple Carly State of New Mexico Office	Form C-103 May 27, 2004
Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, 121, 188342 2009 District 11 CONJUNE TION DIVISION	WELL API NO. 30-025-22833
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, ArtiOBBSOCD District IV  1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	K-4860
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Dingo State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator  Mack Energy Corporation	9. OGRID Number 13837
3. Address of Operator	I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location	Baum: Upper Penn
Unit Letter H 1980 feet from the North line and	660 feet from the East line
Section 31 Township 13S Range 33E	NMPM County <u>Lea</u>
I 1. Elevation (Show whether DR, RKB, RT, GR, etc 4270' GR	.)
Pit or Below-grade Tank Application or Closure  Pit type	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	ł
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR	RK ALTERING CASING
	RILLING OPNS. P'AND A 🛛
- CEL SIGNETER SIGNIG	
OTHER: OT	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	
12/16/2008 Set CIBP @ 9640' w/35' cement cap.	
12/17/2008 Circulated salt gel @ 9554', shot 4 squeeze holes @ 7930'. RIH pump 100sx @ 7984', unable to pump cement out perfs, pressured up 700psi and held. WOC and tagged @ 6890'. Shot 4 squeeze holes @ 5500'.	
12/18/2008 RIH to 5553', tried to pump into perfs @ 5500', pressured up to 700psi ar tagged @ 5290', shot 4 squeeze holes @ 4125'. RIH to 4201', pumped 40sx. WOC tag	nd held, spot 25sx plug and POH. WOC and
and RIH to 2626'.	
12/19/2008 Pumped 45sx, WOC tagged @ 2433', shot 4 squeeze holes @ 1640'. RIH 1505', shot 4 squeeze holes @ 455', tied on to 5 1/2" and pumped 125 sxs, circulated of the squeeze holes @ 455'.	
Approved for	plugging of well bore only.
L = 102 (C)	er bond is retained pending receipt osequent Report of Well Plugging)
which may be Forms, www.	e found at OCD Web Page under cmnrd.state.nm.us/osd.
Therefore will desire the second of the seco	
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Juny W. Shenoll TITLE Production Clerk	DATE 12/31/08
Type or print name Jerry W. Sherrell E-mail address. Jerrys@macke	Telephone No.
APPROVED BY: TITLE PETROLEUM E Conditions of Approval (if any).	NGINEER DATE ANOS 2009