

RECEIVED

JAN 02 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-31381 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓ |
| 6. State Oil & Gas Lease No. E 26 |
| 7. Lease Name or Unit Agreement Name State OG SWD-548 ✓ |
| 8. Well Number 2 ✓ |
| 9. OGRID Number 247692 ✓ |
| 10. Pool name or Wildcat SWD: CISCO SWD: STRAWN ✓ |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ SWD

2. Name of Operator
JAY MANAGEMENT COMPANY, LLC ✓

3. Address of Operator
4801 WOODWAY AVE, HOUSTON, TX 77056

4. Well Location
Unit Letter L : 660 feet from the WEST line and 1980 feet from the SOUTH line
Section 9 Township 11S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3291.8

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/6/08 Found 5 1/2 " csg & 2 7/8 " tbg press equalized indicating either a pkr leak or hol in tbg.

11/8/08 RU WO rig.

11/9/08 Tried to pull 2 7/8" Model R Pkr, tbg parted. Fished remaining 2 7/8" tbg and 5 1/2 " pkr; cleaned out csg down to 10,212' w/ 4 3/4 " bit & scraper.

12/8/08 Re-perforated intervals between 9,390'-10,212' (overall); acidized perms from 9,154' to 10,212'; ran new Model R Pkr on 285 jts of new 2 7/8" L-80 coated tbg; set pkr @ 9,059'; loaded csg-tbg annulus with pkr fluid. Release WO rig.

12/9/08 Notified Maxie Brown a pressure test would be preformed 12/13/08. Mr Brown stated he would not be able to attend but would notify his staff and see if anyone was available. No one was available.

12/13/08 Pressure tested annulus to 360 psi, held for 30 minutes per OCD requirements. See attached chart.

Spud Date:

Rig Release Date:

WO RIG 12-8-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Phyllis R. Gunter TITLE Agent DATE 12/31/08

Type or print name Phyllis R. Gunter E-mail address: phygun@aol.com PHONE: 432-686-9869

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 05 2009

Conditions of Approval (if any):

