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	UNITED STATES
DEC U 4 2008	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

OCD-HOBBS

La Type of Well Sort	(HOBE	50	ØØ	LETIO	N OR F	RECOMPLET	ION	REPORT A		G			ase Ser IM-11	nal No. 6168		t	
b Type of Completion. ☐ New Well	la Type of W	/ell		l Well	G	as Well	Dry	Other					6. If	Indian,	Allottee or	Tribe	Name	
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	3. Address	(<u></u>				area code	,)	9. A	FI Well	No.		51	
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21. Type Electric & Other Michanical Logi Run (Submit copy of each) 22. Was well core: 21. No Yes (Submit repri) 23. Casing and Luner Record (Report all strings set an well) 23. Casing and Luner Record (Report all strings set an well) 24. Was vell Core (Report all strings set an well) 20. No 27. Stability Vol (Submit copy) 24. Tables Size/Grade Wit. (#R) Top (MD) Bottom (MD) Stage Contentier No. of Sta & (Stability Vol (BBL) Content Top* Amount Pailed 27. 7/8" 5.1/2" J-55 24#/ft surface 1793' N/A 800 Class "C" 24.0 surface none 7.7/8" 5.1/2" J-55 17#/ft surface 4831' N/A 800 Class "C" 24.0 surface none 24. Tabing Record Size Depth Str (MD) Packer Depth (MD) Size Depth Str (MD) Packer Depth (MD) Size Depth Str (MD) Packer Depth (MD) 27.6% 47.49' 26 Perforation Record 33 34 Open 28. Toroining Intervals Top Bottom Perforation Record 33 34 Open 29. Producting Intervals Top Bottom		pth: MD							750'						· · · · · · · · · · · · · · · · · · ·			
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B) Image: Circle Fracture, Treatment, Cement Squeeze, etc. Image: Circle Fracture, Treatment, Cement Squeeze, etc. 27 Acid, Fracture, Treatment, Cement Squeeze, etc. Image: Circle Fracture, Treatment, Cement Squeeze, etc. 4690' - 4707' 1500 gals 7 1/2% NoFe 4690' - 4707' 1500 gals 7 1/2% NoFe 4690' - 4707' 17000 gals gelled Kcl w/ 22500 lbs 20/40 & 14500 lbs 16/30 28. Production - Interval A Image: Circle Fracture, Trest Date Fracture, Tested Froduction BBL MCF BBL Oil Gravity Corr. API 11/2/08 24 15 3 28 28. Production - Interval A Doil Gas Water Gas/0il Well Status Size Filwg. Press. Csg 24 Hr. Dil Gas 11/2/08 24 15 3 24 23. Production - Interval B Dil Gas Water Gas/0il Well Status Woll Status Size Filwg. Press. Rate BBL MCF BBL Oil Gravity Gas 24. Production - Interval B Dil Gas Water Oil Gravity Gas Producing NOV 3 0 2008 28. Production - Interval B Dil MCF BBL MCF BBL Corr. API Gas Date First Test Date Ho	A) Penros		1			ор		46		uervai		5120		Totes	Open		11. 514(45	
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Size Flwg. Press. Rate BBL MCF BBL Ratio	Choke	Tbg, Press	.Csg			Oil	Gas	Water	Gas/Or	1	Well Sta	itus	-	V				
		Flwg.		Ra	nte													

"(See instructions and spaces for additional data on page 2)

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Kg

28b. Prod	uction - Inte	erval C							
	Test Date		Fest Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Sıze	Tbg. Press Flwg. SI	. Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratio	Well Status	
28c. Prod	uction - Inte	erval D		L				I	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr. API	Gas Gravity	Production Method
Choke Sıze	Tbg. Press Flwg. Sl	. Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratio	Well Status	
29. Dispo	sition of Ga	s (Solid, u	sed for fuel, ve	ented, etc.) -				

31. Formation (Log) Markers

1

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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Formation	Ton	Bottom	Descriptions Contents etc.		Тор
rormation	Тор	Bollom	Descriptions, Contents, etc.	Name	Meas. Depth
Penrose	4690'	4707'	Gray sand	Rustler	1694'
				T/Salt	1775'
				B/Salt	3033'
				Yates	3242'
				Seven Rivers	3656'
				Queen	4422'
-				Penrose	4690'

32 Additional remarks (include plugging procedure):

 Electrical/Mechanical Logs (1 full set req'd) Sundry Notice for plugging and coment verification 	Geologic Report	DST Report	Directional Survey
. I hereby certify that the foregoing and attached informat		letermined from all availate Executive Vice Pre	
Name (please print) David L. Henderson Signature A anth Dordon		e 11/05/2008	

Title 18 U.S.C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)



JAN 02 2009

WELL NAME	AND NUMBER	EK Penrose Sand U	nit #101	HAPPenne
LOCATION _	Section 19, T185	, R34E, 330 FSL, 330 I	FWL, Lea County	HOBBSOCD
OPERATOR	Seely Oil Compa	iny		
DRILLING CO	NTRACTOR	United Drilling, Inc.	30-025	- 39098

ţ ___,

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4 @ 299'		
3/4 @ 604'		
3/4 @ 912'		
1/2 @ 1196'		
1 @ 1511'	· · · · · · · · · · · · · · · · · · ·	
1/2 @ 2004'		
1 @ 2511'		
1 1/4 @ 3016'		
3/4 @ 3520'		
3/4 @ 3994'		
3/4 @ 4526'		
1 @ 4839'		
	Drilling Contractor-	UNITED DRILLING, INC.
	_	y · SA ·
	By:	Musi Perega
		(Luisa Noriega∮
	Title:	Assistant Office Manager
Subscribed and s		of So tenhy 2007
Subscribed and	Title:	of So tenhy 2007
Subscribed and s		of So tenhy 2007
Subscribed and s		of <u>September</u> 2007. Liver a- alu
Subscribed and s	sworn to before me this 9 day	of <u>September</u> 2007. <u>Luy</u> A- alu Notary Public
	sworn to before me this 9 day (RECEWED) SEP 29 2008	of <u>September</u> 2007. <u>Juny</u> A-alu Notary Public Charles NM
My Commission Expirés:	sworn to before me this 9 day (RECEWED) SEP 29 2008	of <u>September</u> 2007. <u>Luy</u> A- alu Notary Public
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