



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

02-Jan-09

RANGE OPERATING NEW MEXICO INC
100 THROCKMORTON STREET SUITE 1200
FT WORTH TX 76102-

LETTER OF VIOLATION - Inactive Well(s)

Dear Operator.

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules

IDLE WELL INSPECTION DETAIL SECTION

SIMMONS 002

G-5-22S-37E

30-025-22039-00-00

Inspection No. 1SAD0900240037

Inspection Date: 1/2/2009 11:07:17 AM

Corrective Action Due by: 4/7/2009

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

Pressure Test

Sylvia Dickey

Yes

No

Comments on Inspection:

No Company Representative to witness MIT test. **NO TEST PERFORMED NO OPERATOR REP ON LOCATION; WELL SHOWS NO ACTIVITY SINCE 5/07 ON STATE REPORTING; FAILED SCHEDULED ANNUAL TEST DUE TO NO WITNESS** INCORRECT WELL SIGN; **NOTE OPERATOR MAY BE ABLE TO TEMPORARILY ABANDON WELL IF CRITERIA IS MET; PLEASE SEE NMOCD RULE 203 FOR OPTIONS GIVEN BY STATE**.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry

Sincerely,


Hobbs OCD District Office
COMPLIANCE OFFICER

~ Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas

100-360320