

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36233
5. Indicate Type of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Bourdon	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐		8. Well No.	
2. Name of Operator Xeric Oil & Gas Corporation		9. Pool name or Wildcat House Drinkard	
3. Address of Operator PO Box 352 Midland, Texas 79702			
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 18 Township 20S Range 39E NMPM Lea County			
10. Date Spudded 4/14/03	11. Date T.D. Reached 5/1/03	12. Date Compl. (Ready to Prod.) 6/13/03	13. Elevations (DF& RKB, RT, GR, etc.) Gr 3538'
14. Elev. Casinghead			
15. Total Depth 7740	16. Plug Back T.D. 7350	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,888'-7,008', House Drinkard			20. Was Directional Survey Made
21. Type Electric and Other Logs Run Dual Laterolog, Spectral Density			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J55	1647'	12 1/4"	900 Sx Poz C&C	Class C
5 1/2"	17# N80	7740'	7 7/8"	1500 Sx PozC &	Class H

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6750'	

26. Perforation record (interval, size, and number) 6880'-7008' 7442'-7488', CIBP @ 7350'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7442-7488		2500 gal Nefe, Sand Frac w/	
		25000# Ottawa Sand, 1500 gal Hcl	
6888-7008		3000 gal Nefe, Frac w/95,000#	
		16/30 Ottawa Sand	

28. PRODUCTION

Date First Production 6/13/03		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 20' RHBC Insert Pump			Well Status (Prod. or Shut-in) Prod		
Date of Test 7/1/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 142	Water - Bbl. 39	Gas - Oil Ratio 6,455
Flow Tubing Press. N/A	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 142	Water - Bbl. 39	Oil Gravity - API - (Corr.) 37.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Dynege Midstream						Test Witnessed By Donny Money	

30. List Attachments

Inclination Survey, DLMG & DSNSD Logs, Letter of Confidentiality

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Angie Crawford Printed Name Angie Crawford Title Production Analyst Date 7/25/03

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt	1590	T. Strawn	
B. Salt	2735	T. Atoka	
T. Yates	2878	T. Miss	
T. 7 Rivers	2985	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4280	T. Simpson	
T. Glorieta	5575	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry	6024	T. Gr. Wash	
T. Tubb	6606	T. Delaware Sand	
T. Drinkard	6865	T. Bone Springs	
T. Abo	7164	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	2900		Anhydrite, Salt				
2900	3050		Shale, Anhydrite, Salt				
3050	3400		Anhydrite, Dolomite				
3400	3750		Anhydrite, Dolomite Sandstone				
3750	4280		Anhydrite, Dolomite				
4280	5380		Dolomite				
5380	5600		Dolomite, Limestone				
5600	5750		Dolomite, Sandstone				
5750	6020		Dolomite				
6020	6300		Dolomite, Sandstone, Shale				
6300	6600		Dolomite				
6600	6700		Dolomite, Sandstone				
6700	7250		Dolomite, Shale				
7250	7740		Dolomite, Limestone				