

District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

OIL CONSERVATION DIVISION 2040 South Pachec o Santa Fe, NM 87505

AMENDED REPORT

	APPLICATION F	OR PERMIT TO I	DRILL, RE	-ENTER, I	DEEPEN,	PLUGBACK,	OR ADD A	ZONE
--	---------------	----------------	-----------	-----------	---------	-----------	----------	------

Operator Name and Address				₂OGRID Number	
Dogo Droducing C	01	017891 3API Number			
Pogo Producing C					
	P. O. Box 10340				
Midladn, TX 797	02-7340		L	025-36227	
₄Property Code		₅Property Name		₅Well No.	
9333	NBR			3	

,Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Lot 4	18	22S	33E		660	South	330	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
								2910717	
		∘Proposed	Pool 1				10Propose	ed Pool 2	\(\frac{1}{2}\)
Red Tan	ık Bone	Spring	(5168	33)				\$ ²	P.J.
						·	12		67

				10 20
11Work Type Code	12Well Type Code	13Cable/Rotary	14Lease Type Code	15Ground Level Elevation
N	0	Rotary	S \cong	"玛希'
16Multiple	17Proposed Depth	₁₅Formation	19Contractor C	₂₀Spud Date
No	10,200'	Bone Spring	Unknown	When approved

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
25"	20"	Conductor	40'	Redi-mix	surface
17-1/2"	13-3/8"	48	1000'	1000 sks	surface
12-1/4"	8-5/8"	32	4700'	1800 sks	surface
7-7/8"	5-1/2"	17	10,200'	1200 sks	3000' FS

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cmt to surface w/ Redi-mix.
- 2. Drill 17-1/2" hole to 1000'. Run & set 1000' of 13-3/8" 48# H-40 ST&C csg. Cmt w/ 1000 sks C1 "C" cmt + additives. Circ cmt to surface.
- 3. Drill 12-1/4" hole to 4700'. Run & set 4700' of 8-5/8" 32# csg as follows: 500' 8-5/8" 32# S-80 ST&C, 4200' 8-5/8" 32# J 55 ST&C. Cmt w/ 1800 sks Cl "C" cmt + 2% CaCl + 1/4# Flocele/sk. Circ cmt to surface.
- 4. Drill 7-7/8" hole to 10,200'. Run & set 5-1/2" csg as follows: 3200' 5-1/2" 17# N-80 LT&C, 5000' 5-1/2" 17# J-55 LT&C, 2000' 5-1/2" 17# N-80 LT&C csg. Cmt w/ 1200 sks Cl "H" cmt in 2 stages DV tool @ ±7000'. Est TOC 3000'.

²³ I hereby cer best of my kr	tify that the information given aboveledge and belief.	pove is true and complete to the	OIL CONSERVATION DIVISION				
Signature:	other Simb	rest.	Approved By:				
Printed name	Cathy Tomberlin	າ	PETROLEUM ENGINEER				
Title:	Sr. Operation 1	[ech	Approval Date: Expiration Date:				
Date:	3/14/03	Phone: 915-685-8100	Conditions of Approval: Attached:				

DISTRICT I P.O. Box 1980, Hobbs, NM 88341-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drewer DD, Artonia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV

P.O. BOX 2065, SANTA FE, N.M. 87604-2058

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name	
30-025-36	227 51683	RED TANK - BONE SPRING	
Property Code	Pı	roperty Name	Well Number
9333	N.B	.R.	3
OGRID No.	Oj	perator Name	Klevation
17891	POGO PROD	UCING COMPANY	3676'

Surface Location

Ŧ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ì	4	18	22-S	33-E		660	SOUTH	330	WEST	LEA

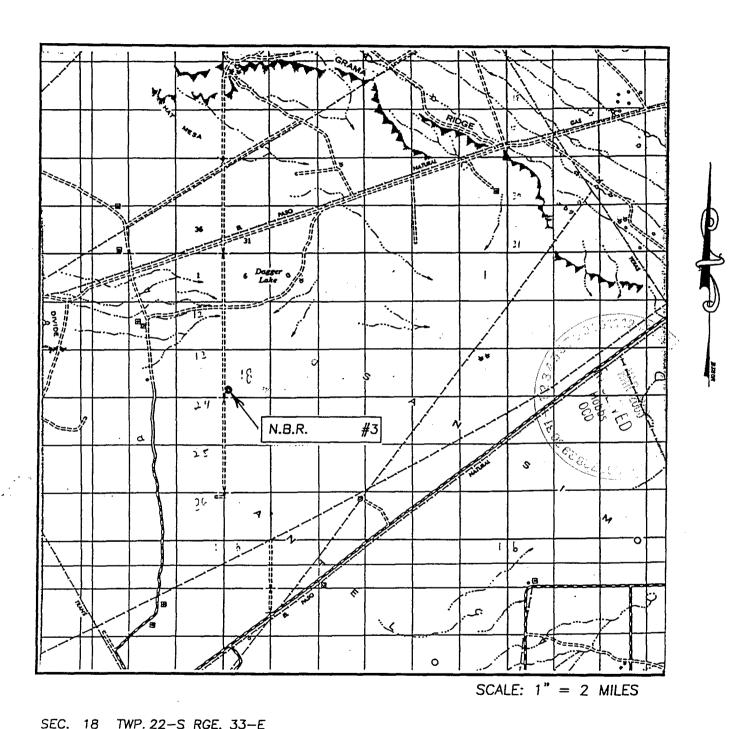
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				
40	<u> </u>							10111272	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS	BEEN APPROVED BY TH	ie division
LOT 1			OPERATOR CERTIFICATION I hereby certify the the information contained herein the time complete to the best of my knowledge and belief.
44.70 AC LOT 2			Joe T. Janica Printed Name Agent Title 05/08/01 Date
44.75 AC LOT 3			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
44.79 AC LOT 4 44.84 AC 330'			MAY 02, 2001 Date Surveyed Signature & Sea Cof Professional Surveyor 01-11-0517 Certificate No. RONALD 1 EIDSON 3239 GARY EIDSON 12841
<u>L</u>			GARY EDSON 12841

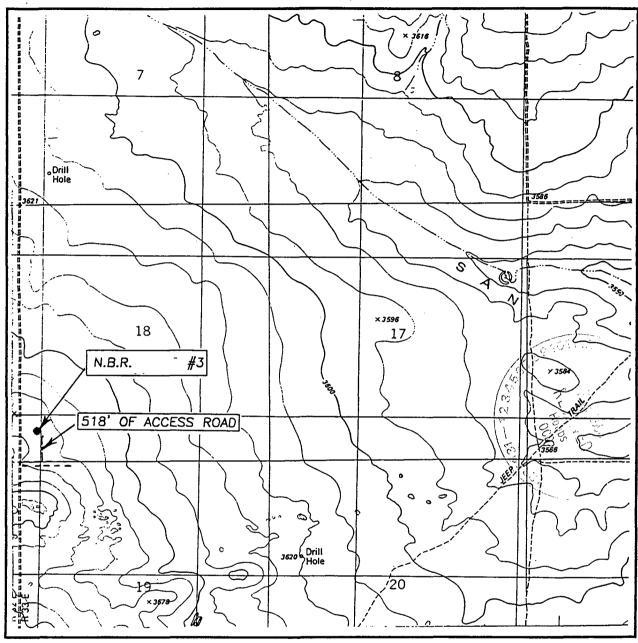
VICINITY MAP



320. <u>70 /// 22 3 //</u> 02. <u>30 L</u>
SURVEY N.M.P.M.
COUNTY LEA
DESCRIPTION 660' FSL & 330' FWL
ELEVATION 3676'
OPERATOR POGO PRODUCING COMPANY
LEASEN.B.R.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

LOCATION VERFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10' GRAMA RIDGE, N.M.

SEC. <u>18</u> TWP. <u>22-S</u> RGE. <u>33-E</u>
SURVEYN.M.P.M.
COUNTYLEA
DESCRIPTION 660' FSL & 330' FWL
ELEVATION 3676'
OPERATOR POGO PRODUCING COMPANY
LEASEN.B.R
U.S.G.S. TOPOGRAPHIC MAP GRAMA RIDGE, N.M.

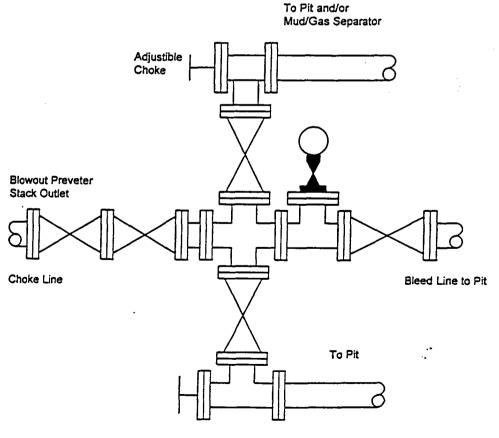
JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

BLUWUUI PREVENIER SYSIEM

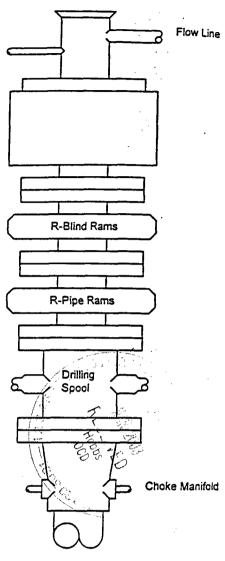
5000 PS

Fill Line

Choke Manifold Assembly for 5M WP System



Adjustible Choke



Type 1500 SERIES 5000 psi WP