

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88241

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

OIL CONSERVATION DIVISION

JAN 05 2009 1220 South St. Francis Dr.

Santa Fe, NM 87505

**HOBBSOCD**

WELL API NO.

30-025-27629

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
McCallister

8. Well Number

2

9. OGRID Number

147179

10. Pool name or Wildcat

Nadine; Paddock Blinbry, W./Nadine; Tubb, W

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☒2. Name of Operator  
Chesapeake Operating, Inc.3. Address of Operator  
P.O. Box 18496  
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter D : 660' feet from the North line and 660' feet from the West line  
Section 8 Township 20S Range 38E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3570' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Acid Scale Squeeze & Run 4 1/2" Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work from 11/24/2008 thru 12/12/2008:

MIRUPU & NDWH, NU BOP. CO to PBTD @ 6855'. Pour 1300# 12/40 Brady sand down casing. Dump 12' cmt on top of sand. Tag @ 5900'. Run 4 1/2" liner. Cmt. w/135 sxs Class C Neat. DO cmt and sand. Test casing to 2000#, OK. Ran CBL. TOC @ 43'. Acidize Blinbry & Tubb perfs @ 6003'-6551' w/4000 gals 15% NeFe. TIH w/ 2 3/8" tubing & set anchor @ 5800'. ND BOP & NUWH. TIH w/Pump.  
Turned well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Linda Weeks*TITLE Regulatory Compliance SpecDATE 12/30/2008Type or print name Linda WeeksE-mail address: linda.weeks@chk.comPHONE: (405)935-6854

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

JAN 06 2009