

**RECEIVED**

JAN 05 2009

**HOBBSOCD**

## OIL CONSERVATION DIVISION

Santa Fe, NM 87505

WELL API NO.

30-025-28506

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Mesa State

8. Well Number 1

9. OGRID Number

147179

10. Pool name or Wildcat

North Shoebar; Wolfcamp North

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496  
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter J : 1930' feet from the South line and 1880' feet from the East line  
Section 14 Township 16S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3973' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/25/2008 thru 12/17/2008.

MIRU PLUGGING UNIT & SE. NDWH, NUBOP. RELEASE TAC. STRIP OUT THE HOLE LAYING DOWN 224 7/8" RODS & STAND BACK 203 JTS OF 2 3/8" TBG. TIH W/ 4.324 GR & JB TO 10350'. TIH & SET 5 1/2" CIBP @ 10334' & BAIL 35' OF CMT ON PLUG. EST TOC @ 10299'. TIH W/ 342 JTS OF 2 3/8" TBG TO 10278' & CICRU PLUG MUD. LAY DOWN 90 JTS OF TBG. LAY DOWN 90 JTS OF TG. TIH & PERF 4 HOLES @ 7500'. TIH W/ PKR & SET 7089'. EST RATE & SQUEEZE 50 SXS. WOC & TAG @ 7283'. TOO H W/ 134 JTS OF TBG. TAG PLUG @ 7289'. TOO H. PERF 4 SQUEEZE HOLES @ 4450'. TIH W/ 5 1/2" PKR & SET @ 4025'. EST CIRCU & SQUEEZE 50SXS OF CMT. WOC. MAKE RIG REPAIRS. TIH & TAG CMT PLUG @ 4211'. LAY DOWN 67 JTS OF TBG. SET PKR @ 1441'. PERFORATE @ 1850 THROUGH TBG. SQUEEZE 25 SXS OF CMT. WOC. TIH W/ WIRE LINE & TAG PLUG @ 1610'. TIH & PERF 4 SQUEEZE HOLES @ 557'. CIRCU 180 SXS OF CMT TO SURFACE DOWN THE 5 1/2" CSG & UP THE 8 5/8" CSG. RDMO. CUT GUY WIRE ANCHORS & WELL HEAD. INSTALL DRY HOLE MARKER. TURN OVER TO PRODUCTION FOR FINAL CLEAN UP.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of 6-103 (subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Form 6-103 www.emr.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Weeks TITLE Regulatory Compl. Specialist DATE 12/30/2008Type or print name Linda Weeks E-mail address: linda.weeks@chk.com PHONE: (405)935-6854

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 06 2009  
Conditions of Approval (if any):