

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 05 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38828

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Shoofly 9 State

8. Well Number

1

9. OGRID Number

147179

10. Pool name or Wildcat

Lovington; Upper Pennsylvanian, Northeast

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter P : 554' feet from the South line and 554' feet from the East line
Section 9 Township 16 S Range 37 E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3807' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Isolate Perfs ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WORK FROM 11/5/08 THRU 11/14/2008: MIRU WELL SER UNIT & SURFACE EQUIP. UNHANG WELL. UNSEAT PUMP. TOOH W/ 256 PRODUCTION RODS. CONT TOOH W/ RODS & PUMP. NDWH, NUBOP. RELEASE TAC & TOOH W/ PRODUCTION TBG. MIRU WIRE LINE SER. TIH W/ 4.610 GR & JB TO 11754'. PU 5 1/2" CIBP & TIH. SET @ 11640'. TOOH & RDWL. TIH W/ PRODUCTION TBG & BHA. SN @ 11591'. ND BOP, NUWH. MIRU SLICK LINE SER & TIH W/ BOTTOM HOLE PRESSURE BOMBS & SET @ 11591'. FINISH TIH W/ PUMP & PRODUCTION RODS. SPACE WELL OUT. NUWH. LOAD & TEST TO 500 PSI. NO LEAK OFF. LONG STROKE PUMP. GOOD PUMP ACTION. HANG WELL ON. RDMO. 20 HRS, 5 BO, 148 BW, 5 MCFG, FTP 250#, FCP 22#.

11/25/08 THRU 12/4/08: OPEN WELL BACK AND FISH FOR RODS AND CHANGE PUMP. RETURN TO PRODUCTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Weeks

TITLE Reg. Compliance Specialist

DATE 12/30/2008

Type or print name Linda Weeks

E-mail address: linda.weeks@chk.com

PHONE: (405)935-6854

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JAN 06 2009

Conditions of Approval (if any):