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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

JAN 05 2009

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07544
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 33
8. Well No. 131
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240	
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> <u>North</u> <u>330</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Plug back/acid treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RU PU
- HAD 250# ON TBG & CSG. PUMP 25 BBLS 10# BRINE DWN TBG & 60 BBLS DWN CSG
- POOH W/ 125 JTS 2 7/8" TBG & ESP EQUIP, PMP 1/4 BBLS WHILE PULLING
- RIH ON TBG TO 4200'. PULL ABOVE LINER TOP TO 3815'
- 300# ON TBG & CSG. PMP 25 BBLS 10# DWN TBG & 60 BBLS DWN CSG
- SCAN 124 JTS 2 7/8" TBG OUT - YELLOW 37, BLUE 77, GREEN 10, RED 0, GREEN LES THAN 40, RD TESTERS
- RIH W/5" CIBP, SET CIBP @ 4187'
- RIH W/PKR ON TBG, TAG CIBP @ 4817', PICKED UP PKR TO 4180, TEST CIBP TO 1000#, HELD, RELEASE PKR, MORE TO 4014'
- SET PKR 1014', ACIDIZE, ROCK SALT BLOCK, RD HALLIBURTON
- PMP 100 BBLS SCALE SQZ, FLUSH W/ 200 BBLS FW
- PMP 35 BBLS 10# BRINE DWN TBG TO KILL WELL

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐


SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 12-30-08

TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca_larmon@oxy.com TELEPHONE NO. 575-397-8247

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 06 2009

CONDITIONS OF APPROVAL IF ANY:

- 
12. RELEASE PKR @ 4014', POOH W/ TBG & PKR, PMP ¼ BBLs MIN
 13. RIH W/ ESP EQUIP AND 124 JTS TBG, INTAKE @ 3868', BOTTOM MOTOR @ 3903'
 14. INSTALL PENETRATOR
 15. RD PU AND REV UNIT

RU PU 11/11/08

RD PU 11/13/08