## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	200
DISTRICT I 1220 South St. Francis Dr.	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 Santa Fe. NM 87505	30-025-07544
DISTRICT II JAN 0.5 2009	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III HORREGOE	STATE X FEE 6. State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	Section 33
1. Type of Well:	8. Well No. 131
Oıl Well X Gas Well Other  2. Name of Operator	9 OGRID No. 157984
Occidental Permian Ltd.	187501
3. Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
1017 W. Stanolind Rd., Hobbs, NM 88240  4 Well Location	
Soul,	The The IV
Unit Letter L 2310 Feet From The North 330 Feet	t From The West Line
Section 33 Township 18-S Range 38-I	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' DF	
Pit or Below-grade Tank Application or Closure	
P1t Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	terial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C	Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	NS PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	JT JOB
	ck/acid treat X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of the completion of the co	
1. RUPU	
2. HAD 250# ON TBG & CSG. PUMP 25 BBLS 10# BRINE DWN TBG & 60 BBLS DWN CSG	
3. POOH W/ 125 JTS 2 7/8" TBG & ESP EQUIP, PMP ¼ BBLS WHILE PULLING 4. RIH ON TBG TO 4200' PULL ABOVE LINER TOP TO 3815'	
5. 300# ON TBG & CSG. PMP 25 BBLS 10# DWN TBG & 60 BBLS DWN CSG	
6. SCAN 124 JTS 2 7/8" TBG OUT – YELLOW 37, BLUE 77, GREEN 10, RED 0, GREEN LES T	HAN 40, RD TESTERS
7. RIH W/5" CIBP, SET CIBP @ 4187'	HELD BELEASE BUD MODE TO 4014?
<ol> <li>RIH W/PKR ON TBG, TAG CIBP @ 4817', PICKED UP PKR TO 4180, TEST CIBP TO 1000#</li> <li>SET PKR 1014', ACIDIZE, ROCK SALT BLOCK, RD HALLIBURTON</li> </ol>	, HELD, RELEASE PKR, MORE TO 4014
10. PMP 100 BBLS SCALE SQZ, FLUSH W/ 200 BBLS FW	
11. PMP 35 BBLS 10# BRINE DWN TBG TO KILL WELL	
***SEE ATTACHED***  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	that any net or balany grade tank has been firstly ha
constructed or	that any pit or below-grade tank has been/will be
closed according to NMOCD guidelines , a general permit or an (attached) alternative	e OCD-approved
plan	
SIGNATURE MUNULA CAMINISTRATIVE Administrative	Associate DATE $12-30-68$
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca larmon@oxy.com	TELEPHONE NO. 575-397-8247
	1 EEEI HONE NO. 3/3-39/-824/
For State Use Only	M ENGINEER DATE JANO6 200

CONDITIONS OF APPROVAL IF ANY:

- 12. RELEASE PKR @ 4014', POOH W/ TBG & PKR, PMP ¼ BBLS MIN
- 13. RIH W/ ESP EQUIP AND 124 JTS TBG, INTAKE @ 3868', BOTTOM MOTOR @ 3903'
- 14. INSTALL PENETRATOR
- 15. RD PU AND REV UNIT

RU PU 11/11/08 RD PU 11/13/08