

**RECEIVED**State of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION****DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

JAN 05 2009

**HOBBSOCD**

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO  
30-025-28350

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit  
Section 9

8. Well No 147

9 OGRID No. 157984

10 Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☒

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., Hobbs, NM 88240

4. Well Location

Unit Letter C : 70 Feet From The North 2570 Feet From The West Line  
Section 9 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc)

361208' RDB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐Multiple Completion ☐

OTHER: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Return well to production ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU, RU REV UNIT

2. TBG @ 4070'

3. CIBP @ 4070', PUSH DWN TO 4256, CIRC HOLE CLEAN

4. PULL BIT UP TO 4050'

5. RUN BIT IN TO 4256', RU POWER SWIVEL

6. DRILL CIBP @ 4256', DRILL CMNT TO 4259', TAG SOLID @ 4259'

7. PERFORATE 5 1/2 CSG @ 4123'-48'

8. RIH W/ PKR TO 2001'

9. SET PKR @ 4115', TEST CSG TO 500 PSI, OK

10. ACIDIZE, ROCK SALT BLOCK

11. CHEMICAL TREATMENT, PUMP SCALE SQZ

\*\*\*SEE ATTACHED\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Rebecca L. Larmon*

TITLE Administrative Associate

DATE

12-30-08

TYPE OR PRINT NAME

Rebecca L. Larmon

E-mail address:

rebecca\_larmon@oxy.com

TELEPHONE NO.

575-397-8247

For State Use Only

APPROVED BY

*[Signature]*

TITLE

**PETROLEUM ENGINEER**

DATE

JAN 06 2009

CONDITIONS OF APPROVAL IF ANY:

12. TALLY TBG 135 JTS
13. RUN ESP, PU 132 JTS, BOTTOM OF ESP 4104'
14. RD PU AND CLEAN LOCATION

RU PU 11/17/08  
RD PU 11/21/08