

State of New Mexico
Energy, Minerals and Natural Resources Department
RECEIVED
OIL CONSERVATION DIVISION

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-28356
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 9
8. Well No. 153
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA) <input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240	
4. Well Location Unit Letter <u>C</u> <u>1105'</u> Feet From The <u>North</u> <u>1585'</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3610.9 KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Return well to production <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1. RU PU
2. CIRC OIL OFF W/5 BBL FW
3. LD 16 JTS 2-7/8" TBG
4. L&T CSG TO 600 PSI, HELD
5. TAGGED FILL @ 3949
6. CLEANED OUT SAND FROM 3949 TO 3957
7. DRILLED OUT CIBP @ 3957, FAN BIT TO 4235
8. SET 5-1/2" CIBP @ 4075
9. DUMPD 5' CMNT ONTO CIBP
10. SET CIRC @ 3883
11. ESTBLD INJECTION RATE OF 0.5 BPM @ 1500 PSI

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 12-30-08
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca_larmon@oxy.com TELEPHONE NO. 575-397-8247

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 06 2009
CONDITIONS OF APPROVAL IF ANY

12. L&T CSG TO 600 PSI, HELD
13. ESTBLD INJ RATE OF 0.5 BPM @ 1700 PSI
14. SQUEEZE PERFS, PMPD CMNT TO END OF TBG, STUNG INTO CICR, CONT TO PMP CMT @ 2 BPM @ 2500 PSI, STUNG OUT OF CICR, REVERSED OUT 22.4 BBL CMNT.
15. RIH W/ 4-3/4" BIT & 6 3-1/2" DC'S ON 113 JTS TBG
16. FILL TAGGED @ 3885
17. DRILLED OUT CIRC TO 3889
18. DRILLED CMNT TO 4075 (TOP OF CIBP)
19. TESTED CMNT SQZ TO 700 PSI, HELD
20. FILL TAGGED @ 4065
21. DRILLED CIBP TO 4078, TAGGED NEXT CIBP @ 4233
22. DRILLED CIBP TO 4235
23. DRILLED CMNT TO 4247
24. RIH W/ CSG GUNS & PERFORATED @ 4205-07, 4218-20, 4230-41
25. PU 5-1/2" SPA PKR W/27' SPACING, SET PKR
26. ACIDIZE STRADDLE PACKER
27. CHEMICAL TREATMENT, SCALE SQZ
28. POOH W/TBG & PKR
29. RIH W/ ESP EQMT
30. RD PU

RU PU 11/18/08

RD PU 11/26/08