Form 3160-5 UNITED STATES (November 1 RECEIVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					5 1000	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996		
IAN O O DOOD						5 Lease Serial No.		
JAN 0.6 2009 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						NM-27570 6. If Indian, Allottee or Tribe Name		
HOBBSOCE and oned well. Use form 3160-3 (APD) for such proposals.						- -		
SUBMIT IN TRIPLICATE - Other instructions on reverse side						t or CA/Agreement, Name and	ıl∕or No	
1. Type of Well X Oil Well Other						Name and No		
2. Name of Operator						Diamante 21 Federal No. 1		
Cimarex Energy Co. of Colorado					9. API \	Vell No.		
3a Address		3b. Phone No. (include area code)				30-025-34445		
	07; Irving, TX 7501		972-401-3111			10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec, T, R, M., or Survey Description)						Gem; Wolfcamp, North 11. County or Parish, State		
21-19S-33E						Lea County, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC						E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent		Acidize	Deepen Production (Start			Water Shut-Off		
		Alter Casing	Fracture Treat	Reclamation	n	Well Integrity		
X Subsequent Report		Casing Repair	New Construction	Recomplete)	X Other Re-enter N	<u>/lorrow</u>	
		Change Plans	Plug and Abandon	Temporarily	Abandon	perfs		
Final Abando	nment Notice	Convert to Injection	Plug Back	Water Disp	osal			
following comple testing has been determined that t	tion of the involved opera completed Final Aband the site is ready for final i	be performed or provide the Bond I ations. If the operation results in a ionment Notices shall be filed only a inspection) 183'-13580,' permanent p	multiple completion or recon after all requirements, inclu-	npletion in a new ding reclamation,	Interval, a Form 3160 have been completed	0-4 shall be filed once d, and the operator has		
 11.26.07 POOH w/ rods. 11.27.07 POOH w/ tbg. 11.28.07 Tagged BWB permanent packer @ 13010.' 11.29.07 RIH w/ 2%" tbg to pkr. Washed with 50 bbls H₂O to latch seal assembly to pkr. Unlatched to space out tbg. Spaced out tbg w/ 20' tbg subs. Latched seal assembly back into pkr. 11.30.07 RIH w/ perf gun to perf 2%" tbg w/ 8 holes. 								
12.03.07	RD pulling unit. Turned well to sales as flowing Gem; Morrow gas well.							
	 2%" N-80 tbg @ 49' ••• 2%" N-80 tbg sub @ 60' ••• 2%" N-80 tbg sub @ 66' ••• 2%" N-80 tbg sub @ 70' ••• 409 jts 2%" N-80 tbg @ 13000' ••• Permanent Packer Seal Assembly @ 13001' ••• 5%" x 2%" BWD Permanent Pkr @ 13005' ••• Packer to 2%" C/O @ 13005' ••• 1 Jt 2%" Perforated jt {8 holes} @ 13037' ••• RN Nipple 2.313" bore w/ 2,136" no go {blanking plug setting inside of nipple} @ 13038.' 							
12.12.07 Well test: Oil 50 bbl, gas 626 mcf, water 0 bbl, tbg 680 psi, csg 55 psi, choke 48,64 EPTED FOR RECOP								
14. I hereby certify that the foregoing is true and correct							<u> </u>	
Name (Printed/Typed)			Title			EC 2 9 2008		
Natalie Krueger			Regulatory	Analyst	L-f-	Imo]	
Signature Latalie Krue gl			Date March 6, 20	08	/ /	OF LAND MANAGEM		
	<u> </u>	THIS SPACE FO	R FEDERAL OR STA					
Approved by				Title		Date		

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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