^{"Submit 3} Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NN CEIVED	y, Minerals and Natural Resources	May 27, 2004
		30-025-35971
	CONSERVATION DIVISION	5 Indicate Type of Lease
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District W	1220 South St. Francis Dr.	STATE STATE FEE
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa F, HOBBSOCD 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Pennzoil 36 State Com
DDODOSALS)		8. Well Number
1. Type of Well: Oil Well A Gas Well Other		002
2. Name of Operator Cimarex Energy Co. of Colorado		9. OGRID Number 162683
3. Address of Operator		10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-0907		Apache Ridge; Bone Spring
4. Well Location		
	rom the <u>North</u> line and <u>1210</u>	
	9S Range 33E NMPM	
3617' GR	ion (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application] or Closure		
Pit type Depth to GroundwaterDist	ance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:Below-Gra	de Tank: Volumebbls; Con	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION		SEQUENT REPORT OF:
PULL OR ALTER CASING 🛛 MULTII	PLE COMPL 🔲 CASING/CEMEN	Т ЈОВ
OTHER:		Add addt'l Bone Sring and DHC 🛛 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or		
recompletion. 12-02-08 POOH with pump and rods. Killed well w/ 20 bbls 4% KCl. Released packer and POOH w/ tbg.		
12-03-08 Pumped 10 addt'l bbls 4% KCL water w/ scale inhibitor to kill well. Finished POOH w/ tbg & pkr.		
Perfed Bone Spring 9378'-84' – 9387'-93' – 9396'-9403' – 9431'-41' – 9477'-90' (3 spf, 126 holes).		
12-04-08 RIH w/ 2 ³ / ₄ " tbg, pkr @ 10129,' and RBP @ 10245.' Acidized w/ 1500 gal 15% NeFe acid and flushed w/ 41 bbls 4% KCl water.		
12-05-08 Released RBP and re-set @ 9580.' Unlatched and re-set packer @ 9459.' Acidized perfs 9477'-9544' w/ 3360 gal 7½% NeFe acid and flushed w/ 40 bbls 4% KCl water. Released packer and RBP. Re-set RBP @ 9457' and packer @ 9418.' Acidized perfs 9431'-		
41' w/ 800 gal 7½% NeFe acid and flushed w/ 37 bbls 4% KCl water. Released packer and RBP. Re-set RBP @ 9421' and pkr @		
		7 bbis 4% KCl water. Released packer and RBP.
12-06-08 POOH w/ pkr and RBP. Installed tubing assembly: 2¾" tbg to 12326' w/ TAC @ 9259.' Installed rod pump: 1½" x 1½" x 22' x 26' THBC rod pump.		
09-06-08 Turned well to sales as DHC Apache Ridge; Bone Spring & Gem; Strawn, East oil well.		
_	DHC percentages	
	Oil Gas Wat	ter
	Strawn 49% 44% 2% Bone Spring 51% 56% 98%	
L ²		\square DHC-4003
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or or an (attached) alternative OCD-approved plan .		
SIGNATURE DATE December 31, 2008		
Type or print name <u>Natalie Krueger</u>	_email address: <u>nkrueger@cimarex.c</u>	omTelephone No <u>469-420-2723</u>
2111	RETROLEUM EM	GINEER $14NOK2009$
APPROVED BY:		

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