State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

<u>'District I</u> 1625 N French Dr , Hobbs, NM 88240

District III

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1200 S. St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office

Oil Conservation Division	i
1220 South St. Francis Dr.	

1220 S. St Franci						IM 87505			3500			AMENDED REF	
			EQUEST I	FOR AI	LLOWABI	E AND A	UTHC				NSF	PORT	
Operator na			orado					² OGR 16268	ID Numi	ber _			
Cimarex Er		o. Oi Coi	Drauo				ŀ			ling Code/ E	ffecti	ve Date	<u> </u>
Irving, TX 7									12-10			1	
⁴ API Numbe	r ,		ool Name	o: Popo	Spring	,				⁶ Pool Co	de		
30 – 025-35 ⁷ Property Co			cache Ridge Property Nam	opring	<u></u>				9 Well No	ımbe	·		
24894	ode		ennzoil 36 S		m					002			
II. 10 Su	rface Lo				I"			_			_		
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	ttom Ho	<u> </u>											
UL or lot no.	Townsh		Lot Idn	Feet from the	e North/Sou	uth line	Feet fro	om the	East/West	line	County		
12 Lse Code	13 Producin	g Method C	ode 14 Gas Conn	ection Date	¹⁵ C-129 Pe	rmit Number	16 (C-129 Ef	fective D	ate	⁷ C-12	1 29 Expiration Date	e
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III. Oil a	nd Cas												
18 Transpor			Fransporter N	lame	20	POD	²¹ O/	G		²² POD U	LSTF	R Location	
OGRID			and Addres	s							iption		
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			PO Box 203 Tulsa, OK			974 3 V	e. 7						
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36785			P Midstrea th Street, S	-	1					:	Samo	e	
		3/0 1/	Denver, C										
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IV. Prod	ucea w	ater											
IV. Prod 23 POD	ucea w	²⁴ P			nd Description	<u></u>							
	ucea w	²⁴ P	OD ULSTR I ne as abov		nd Description	<u> </u>							
V. Well o	Complet	24 F Sal	me as abov a	e	<u> </u>			7 2	9			30 pro 1/2	
²³ POD	Complet	24 F Sal	me as abov	e	nd Description	28 PB'	ГФ	1	⁹ Perfora 506'-10	I		³⁰ DHC, MC	
V. Well o	Complet	Saltion Dat	me as abov a	e	<u> </u>			9:	° Perfora 506'-10 378'-9	206'		³⁰ DHC, MC DHC-4003	
V. Well 6 25 Spud Da 09-05-0	Complet	Saltion Dat	me as abov a dy Date 10-08	e	²⁷ TD	²⁸ PB'		9: 9:	506'-10	206' 4 90 '	Sack	-	
23 POD V. Well 0 25 Spud Da 09-05-0 31 Ho	Complet te	Saltion Dat	me as abov a dy Date 10-08	e1	²⁷ TD	²⁸ PB'	50'	9: 9:	506'-10	206' 490'		DHC-4003	
23 POD V. Well 6 25 Spud Da 09-05-0 31 Ho	Complete te	Saltion Dat	me as abov a dy Date 10-08	e 1 133/8"	²⁷ TD	²⁸ PB' 1286	50' Depth Se 527'	9: 9:	506'-10	206' 490' 34 550) sx, (DHC-4003 Cs Cement	
23 POD V. Well 0 25 Spud Da 09-05-0 31 Ho 1	Complete te 2 Die Size 7½"	Saltion Dat	me as abov a dy Date 10-08	e 1 g & Tubin 13¾" 95%"	²⁷ TD	²⁸ PB' 1286	50' Depth Se 527' 4676'	9: 9:	506'-10	206' 490' 550 230	0 sx, (DHC-4003 Cas Cement Circ 252 sx	
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23 POD V. Well 0 25 Spud Da 09-05-0 31 He 1. 7 55 VI. Well 35 Date New 12-10-0 41 Choke S 16/64 47 I hereby certicomplied with a the best of my life Signature:	Complete te 2 Die Size 7½" 2½" 2½" Test Da 7 Oil 36 8 Fize fy that the chand that the change of th	sta Gas De 12- 14 12- 15 16 16 17 17 18 18 18 18 18 18 18 18	livery Date 10-08 32 Casing 10-08 Oil 55 the Oil Conservation given above fire.	95%" 5½" 4" 2¾8" 37 T 12 43 vation Divi	27 TD .3700' g Size Cest Date 2-13-08 Water 54 sion have been	28 PB' 1286 33 38 Tes 2 Approved by	50' Depth Se 527' 4676' 13700' 13607' 12326' st Lengt 4 hrs 4 Gas 304	99 9 tt	39 Tb	206' 490' 550 230 2150 3. 2. Pressure 550 5 AOF	0 sx, (0 sx, 0 sx, 339 sx)	DHC-4003 SS Cement Circ 252 sx TOC 2500' TOC 4175' C, TOC 0' 40 Csg. Pressure 435 46 Test Method Producing	
23 POD V. Well 0 25 Spud Da 09-05-0 31 He 1. 7 55 VI. Well 35 Date New 12-10-0 41 Choke S 16/64 47 I hereby certicomplied with a the best of my letter to the series of my lett	Complete te 2 Die Size 7½" 2½" 2½" Test Da 7 Oil 36 8 Fize fy that the chand that the change of th	sta Gas De 12- 14 12- 14 15 16 16 17 17 18 18 18 18 18 18 18 18	livery Date 10-08 32 Casing 10-08 Oil 55 the Oil Conservation given above fire.	95%" 5½" 4" 2¾8" 37 T 12 43 vation Divi	27 TD .3700' g Size Cest Date 2-13-08 Water 54 sion have been	28 PB' 1286 33 38 Tes 2 4	50' Depth Se 527' 4676' 13700' 13607' 12326' st Lengt 4 hrs 4 Gas 304	99 9 tt	39 Tb	206' 490' 550 230 215 3. 3. 3. Pressure 550 5 AOF	0 sx, (0 sx, 0 sx, 339 sx)	DHC-4003 SS Cement Circ 252 sx TOC 2500' TOC 4175' C, TOC 0' 40 Csg. Pressure 435 46 Test Method Producing	
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