"Submit 3 Copies To Appropriate District	State of No	ew Mexico	-6 N	مامط	Form C-103
Office District I	Energy, Minerals an	d Natural Resource		rended	- May 27, 2004
District I 1625 N. French Dr., Hobbs, NM	EWED		WELL .	API NO.	u
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION		cate Type of Lease	
District III JAN 0	2 2009 1220 South S	t. Francis Dr.			EE 🗆 🔽
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 1	NM 87505		Oil & Gas Lease N	
1220 S. St. Francis Dr , Santa F. 10BB 87505	SOCD				
	CES AND REPORTS ON V			e Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR USE "APPLIC.	ALS TO DRILL OR TO DEEPEN ATION FOR PERMIT" (FORM (	N OR PLUG BACK TO A C-101) FOR SUCH		11.26 State Com	/
PROPOSALS)	/	,		il 36 State Com Number	
1. Type of Well: Oil Well	Gas Well 🔼 Other 📋	•	002	Trainber /	
2. Name of Operator	/		9. OGF	Number	
Cimarex Energy Co. of Colorado	<u> </u>		162683		
3. Address of Operator	0005		<b>I</b>	ol name or Wildcat	_
PO Box 140907; Irving, TX 75014-	0907		Apacne	Ridge; Bone Sprin	g 
4. Well Location				,	
Unit Letter A: 10			1210 feet	-	line
	wnship 19S Range			County Lea	
	11. Elevation (Show wheth 3617' GR	her DR, RKB, RT, G	R, etc.)		
Pit or Below-grade Tank Application or					
Pit type Depth to Groundwater		fresh water well	Distance fro	om negrest surface wat	er
Pit Liner Thickness:			Construction M		
					1
12. Chec	ck Appropriate Box to Inc	dicate Nature of No	otice, Report o	r Other Data	
NOTICE OF INT	TENTION TO:	1	CLIDGEOLIE	NT REPORT	OF.
NOTICE OF IN		i	SUDSEQUE	INI KEPUKI	OI i
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PERFORM REMEDIAL WORK	PLUG AND ABANDON	I □ REMEDIAL	WORK	☐ ALTERI	NG CASING
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL COMMENC	WORK E DRILLING OF		NG CASING
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	REMEDIAL COMMENC CASING/CE	WORK E DRILLING OF EMENT JOB	☐ ALTERII PNS ☐ P AND A □	NG CASING
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## Mull, Donna, EMNRD

From: Sent: Natalie Krueger [nkrueger@cimarex.com] Wednesday, January 07, 2009 8:23 AM

To:

Mull, Donna, EMNRD

Subject: Attachments: C-103 Pennzoil 36 St Com 2 SR DHC Approved.pdf - Adobe Reader

C-103 Pennzoil 36 St Com 2 SR DHC Approved.pdf

Donna,

I made a mistake on this sundry notice...I put that the well was DHC on 09-06-08, but I meant to put that it was DHC on 12-10-08. Do I need to submit a revised sundry notice since it has already been scanned onto the OCD website?

Thanks! Natalie

## Cimarez Energy Co. Regulatory Department

5215 N. O'Connor Blvd., Ste. 1500 Irving, TX 75039 **Phone** 469-420-2723 Fax 972-443-6486

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