

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02125
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Bridges State
4. Well Location Unit Letter <u>K</u> : <u>1980'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>26</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number 35
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OGD Web Page under
Forms: <http://www.mnr.state.nm.us/ocd>.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/08 MIRU plugging rig. ND WH & NU BOP. POOH LD w/87 jts of 2-7/8" tbg. PU RIH w/2-3/8" PS & 40 jts of 2-3/8" J-55 tbg.

12/23/08 Continue PU RIH w/ttl of 122 jts of 2-3/8" J-55 WS tbg. Tag fish @ 3,909'. Mixed & spotted 25 sacks of Class C, 2% calcium cmt. PUH w/40 jts of 2-3/8" WS tbg. WOC 4 hrs & RIH tag cmt @ 3,753'. Mixed & circ 150 bbls of salt gel mud. POOH w/78 jts of 2-3/8" WS tbg & LD 46 jts of 2-3/8" WS tbg. RIH w/WL & perforated (4 sqzd hole) @ 2,500'. RIH w/7" pkr & 70 jts of 2-3/8" tbg. Set pkr @ 2,261'.

Spud Date:

12/20/08

Rig Release Date:

12/31/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/05/09
Type or print name Kristy Ward E-mail address: kristy.ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 08 2009
Conditions of Approval (if any):

Bridges State #35
Plug & Abandon Cont'd.

- 12/24/08 Mixed & sqzd 50 sacks of Class C, 2% calcium cmt into perfs @ 2,500'. Pressed up to 1,000 psig & SWI. SDF holidays.
- 12/30/08 POOH w/19 jts 2-3/8" WS tbg, LD 51 jts of 2-3/8" tbg & pkr. RU Wireline equip. RIH w/WL & perforated (4 sqzd hole) @ 875'. RIH w/7" pkr & 19 jts of 2-3/8" WS tbg. Attempted to set pkr @ 575'. POOH w/2-3/8" tbg. LD pkr.
- 12/31/08 RIH w/7" prk & 18 jts of 2-3/8" WS tbg. Set pkr @ 549'. Mixed & spotted 50 sacks of class C, 2% calcium cmt. POOH w/2-3/8" tbg & LD. pkr. RIH w/21 jts of 2-3/8" WS tbg & tag cmt @ 690'. POOH LD w/21 jts of 2-3/8" WS tbg. RU wireline equip. RIH w/WL & perforated (4 sqzd hole) @ 60'. POOH w/WL & perforating gun. RD WL equip. Mixed & circ 25 sacks of class C, 2% calcium cmt. ND BOP. RDMO P&A PU. Called NMOCD. Waiting on Dry Hole marker to be built.

RECEIVED

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State of New Mexico
Energy, Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☒ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: XTO Energy, Inc. OGRID #: 005380
Address: 200 N. Loraine, Ste. 800 Midland, TX 79705
Facility or well name: Bridges State #35
API Number: 30-025-02125 OCD Permit Number: P1-00784
U/L or Qtr/Qtr K Section 26 Township T-17S Range R-34E County: Lea
Center of Proposed Design: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983
Surface Owner: Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment

2. **X Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☒ P&A
X Above Ground Steel Tanks or ☐ Haul-off Bins

3. **Signs:** Subsection C of 19.15.17.11 NMAC
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
X Signed in compliance with 19.15.3 103 NMAC

4. **Closed-loop Systems Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5. **Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: CRI Disposal Facility Permit Number: NM-01-0006
Disposal Facility Name: _____ Disposal Facility Permit Number: _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No
Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6. **Operator Application Certification:**
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Kristy Ward Title: Regulatory Analyst
Signature: Kristy Ward Date: November 25, 2008
e-mail address: kristy_ward@xtoenergy.com Telephone: 432-620-6740

7. **OCD Approval:** ☐ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: Tony M. Hill Approval Date: DEC 15 2008

Title: OCD DISTRICT SUPERVISOR/GENERAL MANAGER OCD Permit Number: P1-00784

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: 12-31-08

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: CRI Disposal Facility Permit Number: NM-01-0006

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☒ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Kristy Ward Title: Regulatory Analyst

Signature: Kristy Ward Date: 1-5-09

e-mail address: kristy-ward@energy.com Telephone: 432-620-6740

KKZ



Closure Report

Solids and Fluids were removed from steel tanks and hauled off by trucking companies and taken to.

Disposal Facility Name: CRI

Disposal Facility Permit Number: NM-01-0006