Office State of New Mexico	Form C-103
District I Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NMJANO 0 / 2000 L CONSERVATION DIVISION	30-025-03673
	STATE FEE X
1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87505  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & das Bease 140.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mayme Graham
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number #1
2. Name of Operator	9. OGRID Number
H&M Disposal.	009569 10. Pool name or Wildcat
3. Address of Operator P.O. Box 1544, Lovington, New Mexico 88260	Devonion
4. Well Location  Unit Letter N: 650 feet from the South line an 1980 feet from the West line	
Section 9 Township 15S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3909 DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK X PLUG AND ABANDON ☐ REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON.   CHANGE PLANS   COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	T JOB
OTHER: OTHER: Witness	sed Mechanical Integrity Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
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H&M disposal attempted to load the casing on the Mayme Graham Well #1 in advance of a MIT scheduled for January 7, 2009.	
At 70 psi, the casing ceased to load. Increased pump rates increased the leak rate. After pumping 30 barrels of brine, operations were	
halted and preparations begun for pulling the tubing from the well. As soon as replacement tubing can be located, the well will be	
shut in and the current mixed string of 2 7/8" and 2 3/8" tubing will be replaced with a full string of 2 7/8" J-5 tubing. We anticipate work will begin on 9 January or 12 January depending on equipment availability.	
work will begin on 9 January of 12 January depending on equipment availability.	
Cond Date.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
V M A	
SIGNATURE // A A TITLE Manager	DATE 5 January 2009
Tymo or point name D. M. Harrod	DIJONE. 575 207 (2072
Type or print name D. M. Harrod E-mail address: D Harrod@msn  For State Use Only	
APPROVED BY: PETROLEUM ENC	HINEEH
ATTROVED BTTITLE	DATE JAN08 2009
Conditions of Annroyal (Hany)	