

RECEIVED

JAN 06 2009

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-11720

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement  
Name

SOUTH JUSTIS UNIT

8. Well Number E-22

9. OGRID Number 240974

10. Pool name or Wildcat

JUSTIS-BLINEBRY-TUBB-DRINKARD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 79702

4. Well Location

Unit Letter M: 660 feet from the SOUTH line and 990 feet from the WEST line.Section 24Township T25SRange R37E

NMPM

LEA

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3070' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness:

mil

Below-Grade Tank: Volume \_\_\_\_\_

bbls;

Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated Start Date: 2/15/09

1. MIRU plugging company. NU 2000# min. BOP.

2. RIH w/ tbg. Tag cement plug at 4896' to verify Plug #1 (Perforation Plug) in place.

3. Circ hole w/ 9.0 PPG mud laden fluid (25 sxs x 50 # gel / 100 bbs brine)

4. POH to 3319'.

5. Plug #2 (Casing Plug) - Spot 25 sxs Class C cmt from 3319'-3169' (150'). WOC. Tag plug.

6. Plug #3 (Casing Plug) - Spot 25 sxs Class C cmt from 2000'-1850' (150'). WOC. Tag plug.

7. Perforate 7" casing at 547'.

8. RIH w/ tbg and pkr to 400'. Set pkr

9. Plug #4 (Shoe/Salt Plug) - Squeeze 62 sxs Class C cmt from 447'-547'. WOC. Tag plug.

10. Circ hole w/ 9.0 PPG mud laden fluid (25 sxs x 50 # gel / 100 bbs brine)

11. POH tbg to 60'.

12. Plug #5 (Surface Plug) - Spot 10 sxs Class C cmt from 60'-Surface.

13. POH tbg

14. Top off w/ cmt at surface to fillup csg.

15. Cut off well head Weld on dry hole marker. Backfill as necessary Clean location. RDMO.

-Use Class "C" Cement

-Notify NMOCD-Hobbs Office (575-393-6161) 48 hrs prior to commencing operation

To Rust 794

B. SALT 22902

add - Perf add plug 750-590  
covers top hole.The Oil Conservation Division **Must be notified****24 hours prior** to the beginning of plugging operationsI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Kent Williams  
Type or print name KENT WILLIAMS

TITLE: SENIOR ENGINEER

DATE 1/5/09

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature]

TITLE PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

JAN 08 2009

# WELLBORE SCHEMATIC

## South Justis Unit E #22

(Amerada Petr Corp, Ida Wimberley #4)

660' FSL & 990' FWL (Unit M)

Sec 24, T-25S, R-37E, Lea Co., NM

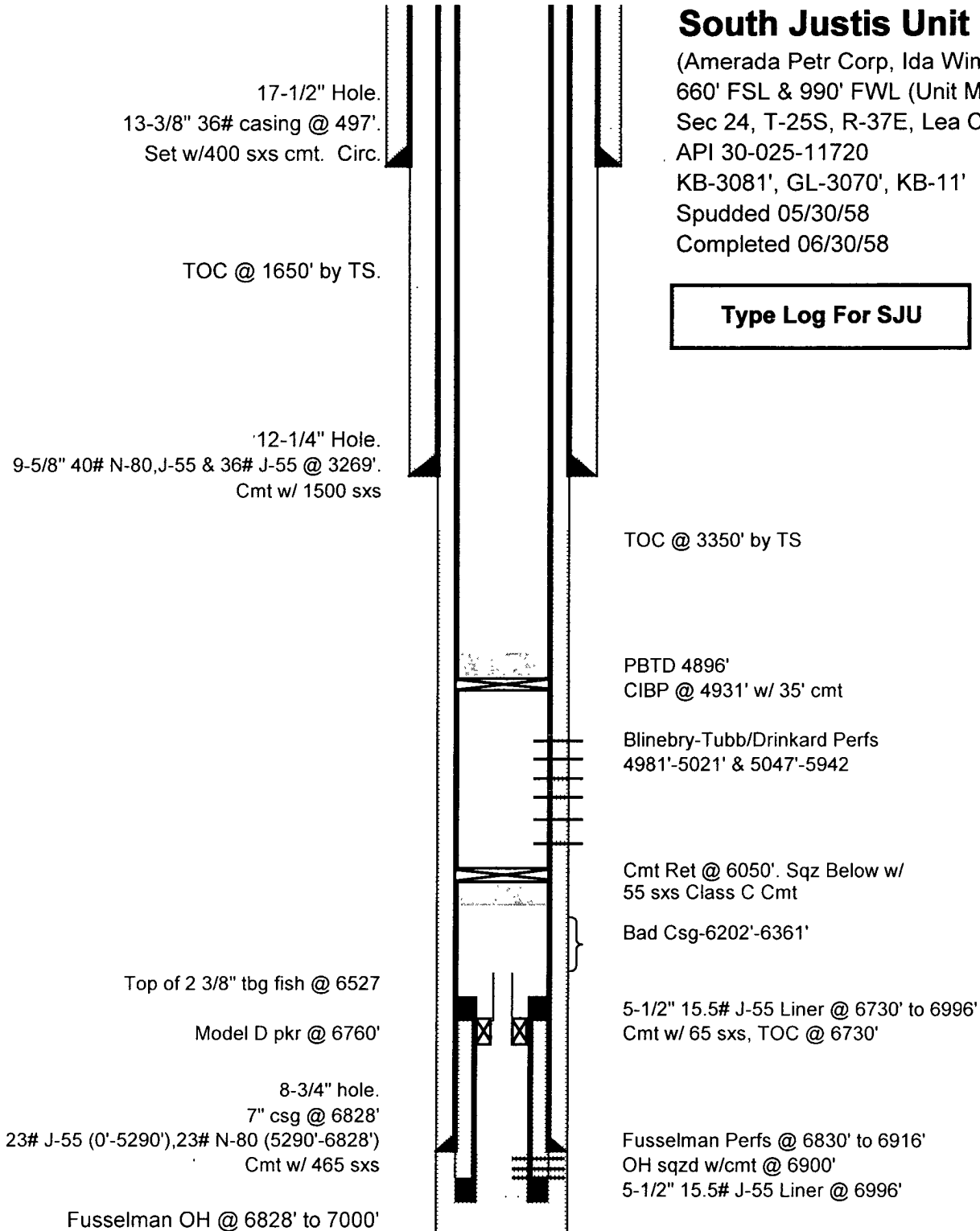
API 30-025-11720

KB-3081', GL-3070', KB-11'

Spudded 05/30/58

Completed 06/30/58

**Type Log For SJU**



# WELLBORE SCHEMATIC

Plug #5-Surface Plug-10 sxs  
0'-60'=60' Top Off at Surface.

17-1/2" Hole.  
13-3/8" 36# casing @ 497'.  
Set w/400 sxs cmt. Circ.

Plug #4-Shoe/Salt Plug-62 sxs  
447'-547'=100'. Perf at 550' Sqz WOC Tag.

TOC @ 1650' by TS.

Plug #3-Casing Plug-25 sxs  
1850-2000'=150'. WOC.Tag

2225-2375

12-1/4" Hole.  
9-5/8" 40# N-80, J-55 & 36# J-55 @ 3269'.  
Cmt w/ 1500 sxs

Plug #2-Shoe Plug-25 sxs  
3169-3319'=150'. WOC Tag.

Plug #1-Perforation Plug- Already In Place  
Tag To Verify

Top of 2 3/8" tbq fish @ 6527

Model D pkr @ 6760'

8-3/4" hole.  
7" csg @ 6828'  
23# J-55 (0'-5290'), 23# N-80 (5290'-6828')  
Cmt w/ 465 sxs

Fusselman OH @ 6828' to 7000'

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API 30-025-11720  
KB-3081', GL-3070', KB-11'  
Spudded 05/30/58  
Completed 06/30/58

*T. Rust 794  
Perf Plug 850-710*

Type Log For SJU

## PROPOSED WB SKETCH FOR PXA

TOC @ 3350' by TS

PBTD 4896'  
CIBP @ 4931' w/ 35' cmt

Blinbry-Tubb/Drinkard Perfs  
4981'-5021' & 5047'-5942

Cmt Ret @ 6050'. Sqz Below w/  
55 sxs Class C Cmt

Bad Csg-6202'-6361'

5-1/2" 15 5# J-55 Liner @ 6730' to 6996'  
Cmt w/ 65 sxs, TOC @ 6730'

Fusselman Perfs @ 6830' to 6916'  
OH sqzd w/cmt @ 6900'  
5-1/2" 15.5# J-55 Liner @ 6996'