

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM
88210

District III

1000 Rio Brazos Rd., Aztec, NM
87410

District IV

1220 S St. Francis Dr., Santa Fe, NM
87505

RECEIVED

JAN 06 2009

HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-11775

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name

SOUTH JUSTIS UNIT

8. Well Number H-23

9. OGRID Number 240974

10. Pool name or Wildcat

JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter A : 430 feet from the NORTH line and 760 feet from the EAST line.
Section 25 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3073' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface
water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore
diagram of proposed completion or recompletion.

Estimated Start Date: 2/15/09

- 1 MIRU plugging company NU 2000# min BOP
- 2 RIH w/ tbg to 5000'
- 3 Plug #1 (Perforation Plug) - Spot 25 sxs Class C cmt from 5000'-4850' (150') WOC No tag required.
- 4 Circ hole w/ 9 0 PPG mud laden fluid (25 sxs x 50 # gel / 100 bbs brine)
- 5 POH to 3350'
- 6 Plug #2 (Casing Plug) - Spot 25 sxs Class C cmt from 3350'-3200' (150') WOC Tag plug
- 7 Plug #3 (Casing Plug) - Spot 25 sxs Class C cmt from 3200'-1850' (150') WOC Tag plug
- 8 Perforate 7" casing at 500'
- 9 RIH w/ tbg and pkr to 350' Set pkr
- 10 Plug #4 (Shoe Plug) - Squeeze 62 sxs Class C cmt from 400'-500' WOC Tag plug
- 11 Circ hole w/ 9 0 PPG mud laden fluid (25 sxs x 50 # gel / 100 bbs brine)
- 12 POH tbg to 60'
- 13 Plug #5 (Surface Plug) - Spot 10 sxs Class C cmt from 60'-Surface.
- 14 POH tbg
- 15 Top off w/ cmt at surface to fillup csg
- 16 Cut off well head Weld on dry hole marker Backfill as necessary. Clean location RDMO.

-Use Class "C" Cement

-Notify NMOCD-Hobbs Office (575-393-6161) 48 hrs prior to commencing operation.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any
pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached)

SIGNATURE Kent Williams TITLE: SENIOR ENGINEER

Type or print name KENT WILLIAMS

E-mail address:

DATE 1/5/09

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE: PETROLEUM ENGINEER

Conditions of Approval (if any):

DATE JAN 08 2009

WELLBORE SCHEMATIC

Plug #5-Surface Plug-10 sxs
0'-60'=60'. Top Off at Surface.

17-1/2" Hole.
13-3/8" 48#, H-40 @ 450'.
Set w/ 475 sxs cmt. Circ.

Plug #4-Casing Plug-62 sxs
400-500'=100'. Perf at 500'. Sqz. WOC.Tag.

TOC @ 925' by TS.

Plug #3-Casing Plug-25 sxs
1850-2000'=150'. WOC.Tag.

A. SALT @ 2250

2125-2275

12-1/4" Hole.
9-5/8" 32.3, 36# H-40 @ 3330'.
Set w/ 1700 sxs cmt.

Plug #2-Shoe Plug-25 sxs
3200-3350'=150'. WOC.Tag.

Plug #1-Perforation Plug-25 sxs
4850-5000'=150'. WOC.Tag.

8-3/4" hole.
7" 20,23,26# @ 6999' w/340 sxs cmt.

South Justis Unit H #23

(Atlantic Refining Co.-State Y #7)
430' FNL & 760' FEL (A)
Sec 25, T-25S, R-37E, Lea Co., NM
API 30-025-11775
KB-3073'
Spudded 04/18/59
Completed 05/20/59

*← TOP SALT PLUG
RUSTLER @ 725 PERFS
Perf 780-880*

TOC @ 2725' by TS.

**PROPOSED WB SKETCH
FOR PXA**

Blinbry-Tubb/Drinkard
Perfs @ 5038' to 5974'.

PBD = 6315' (Fill)
PBD = 6581' (Cmt)

CIBP @ 6793'- w/ 35' cmt to 6758'

Montoya Perfs - P&A'd 12/13/92.
6868'-78', 6930'-60'
PBD = 6994'
TD @ 7000'.

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