

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35702
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. M-15635
7. Lease Name or Unit Agreement Name KTS Brine
8. Well Number #001
9. OGRID Number 21566
10. Pool name or Wildcat Salado

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Brine Well	
2. Name of Operator John R. Stearns DBA Stearns	
3. Address of Operator PO Box 988 Crossroads, NM 88114	
4. Well Location Unit Letter P : 200 feet from the South line and 200 feet from the East line Section 27 Township 9S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD records indicate well drilled in 1966. NMOCD records indicate 7" casing set at 2000 feet cemented to surface

Total Depth 2800 feet. Open hole through the salt from 2000 feet to 2800 feet

Inspection of well head and downhole test indicate well cased with 5 1/2" casing. No record of surface casing

Stearns proposes to plug and abandon well as follows

Pull brine production equipment

Run SOCON Sonar log from 2000ft to 2800ft for brine cavity evaluation

Run tubing open ended to 2000ft x Spot 40 sacks Class "C" cement with 2% CaCl x Pull tubing x WOC

Run tubing and tag cement plug x Spot 50 sack cement plug x Pull tubing x WOC

Run tubing and tag cement plug x Spot 50 sack cement plug x Pull tubing x WOC

Run tubing and tag cement plug x Spot 50 sack cement plug x Pull tubing x WOC

Repeat above steps until cement to surface

Cut off well head and install NMOCD regulation PA marker

Enclosed before and after well diagrams

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE **Agent for Stearns**

DATE 12/29/08

Type or print name **Billy E. Prichard**

E-mail address: billy@pwllc.net

PHONE: **432-934-7680**

For State Use Only

APPROVED BY: [Signature] TITLE **FBC**

DATE 1/08/09

Conditions of Approval (if any):

ATTACHED CONDITIONS

1/08/09
JP

C-103 Kenneth Tank Service Brine Facility No. 1 (BW-13)
API# 30-025-35702
Conditions of Approval

- 1) A sonar test of the salt cavern is required in advance of plugging and abandoning the brine well. If a Sonar test cannot be run, the OCD requires a closure plan for the facility including ground water (if applicable), seismic and subsidence monitoring for 30 years; time-frame for equipment decommissioning/site restoration; and financial assurance to ensure that the above is completed.
- 2) An EPA 5-Yr. MIT (30 min. @ 300 – 500 psig) w/ CIBP or cement plug at or near casing shoe is required in advance of plugging and abandoning the brine well.
- 3) The cavern shall be filled with brine water (not fresh water) in advance of plugging operations.
- 3) Cement must be pressure grouted from above CIBP or cement plug to surface.
- 4) At least 210 sks of Class "C" Cement from CIBP or cement plug Setting Depth of 2000' to surface is required.
- 5) Final C-103 Form shall be submitted within 30 days of plug and abandonment with final construction details.

*Pueblo West
Oilfield Consulting Service*

December 29, 2008

RECEIVED
2009 JAN 2 PM 2 26

New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: C103 and well diagrams

Mr. Carl J. Chavez

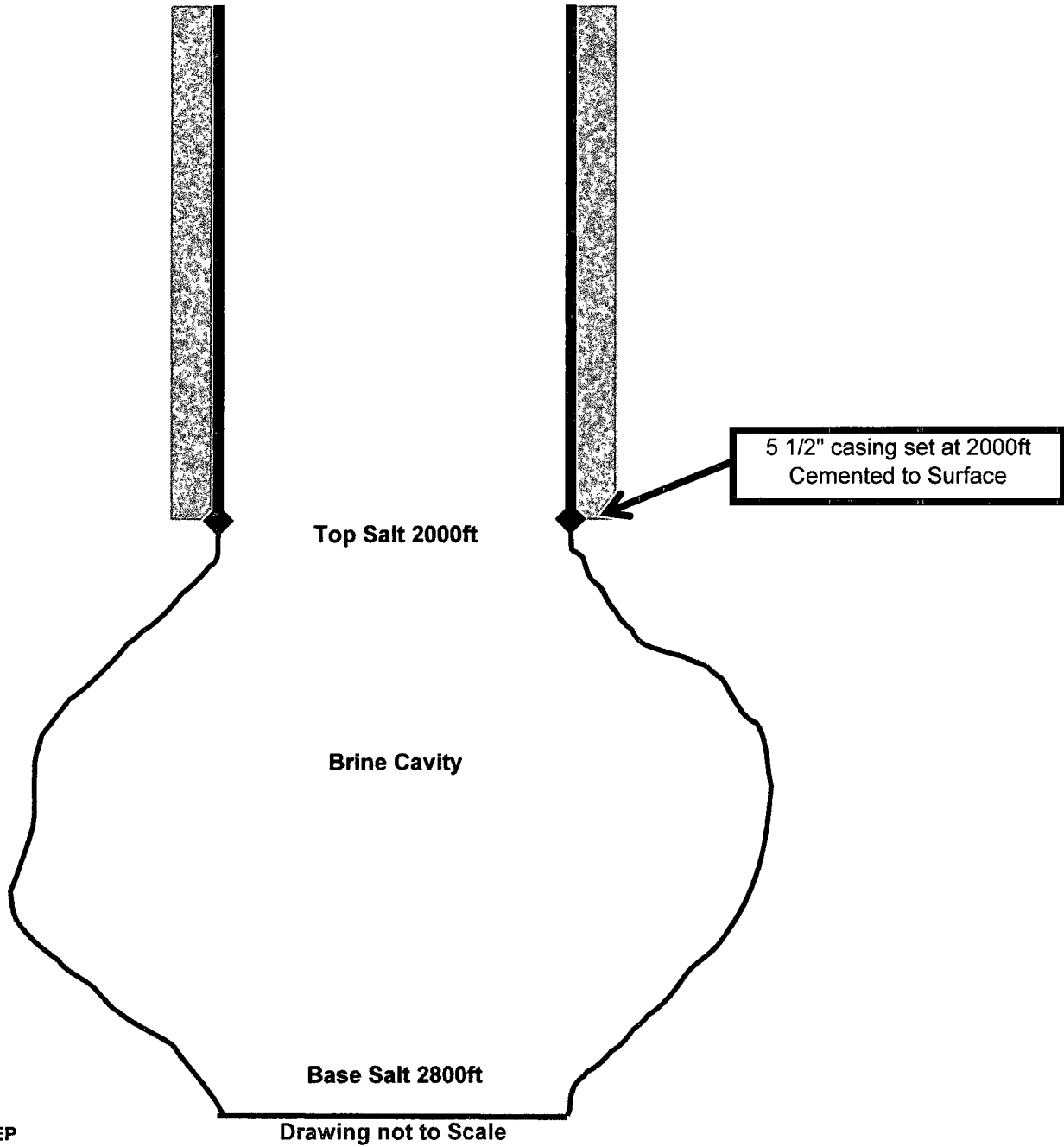
Please find enclosed the original plus 3 copies of C103 Notice of Intent to plug and abandon the Stearns (Ogrid# 21566) KTS Brine # 1(API# 30-025-35702) brine well. Also enclosed is the original and 3 copies of before and proposed after PA well diagrams.

Sincerely,



Billy(Bill)E. Prichard
www.pwllc.net
125 Greathouse Village
Decatur, TX 76234
432-934-7680 cellular
940-627-5449 office phone/fax
Email; billy@pwllc.net

John R Stearns DBA Stearns
KTS Brine # 1
API # 30-025-35702
200 FSL X 200 FEL
Unit Letter P, Sec 27, T9S, R35E
Lea County, New Mexico
Well Prior to Plug and Abandonment



John R Stearns DBA Stearns
KTS Brine # 1
API # 30-025-35702
200 FSL X 200 FEL
Unit Letter P, Sec 27, T9S, R35E
Lea County, New Mexico
Well After Plug and Abandonment

