

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
JAN 05 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28604
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: NORTH VACUUM ABO UNIT
4. Well Location Unit Letter <u>K</u> : <u>1932</u> feet from the <u>SOUTH</u> line and <u>2155</u> feet from the <u>WEST</u> line Section <u>23</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>LEA</u>		8. Well Number 245H
		9. OGRID Number 005380
		10. Pool name or Wildcat VACUUM; ABO, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4033		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Lateral Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/24/08 MIRU PU. ND WH. NU BOP. RIH w/4-5/8" bit. 4 jts of 2-7/8" 8.7#. PH6 WS tbg. 4-5/8" string mill. 61 jts of 2-7/8" 8.7# PH6 WS tbg & 31 jts of 2-7/8" 6.4#. L80 EUE, 8rd tbg. RIH w/99 jts 2-7/8" tbg.
11/25/08 - 11/26/08 Continue RIH w/ 2-7/8" tbg.
12/01/08 - 12/02/08 Continue RIH w/ 2-7/8" tbg. RU tbg tstr. Tstd tbg. Worked tools into lateral. Set lateral anchor @ 9958'. 1"pmp out plug @ 9991' & set 5-1/2" Peak 10K Strat pkr @ 8298' in 5-1/2" csg. Pmpd out plug @ 3600 psig.
Please see attached.

Spud Date:

11/24/08

Rig Release Date:

12/10/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 12/31/08
sherry_pack@xtoenergy.com
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com PHONE 432.620.6709

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 08 2009
Conditions of Approval (if any):



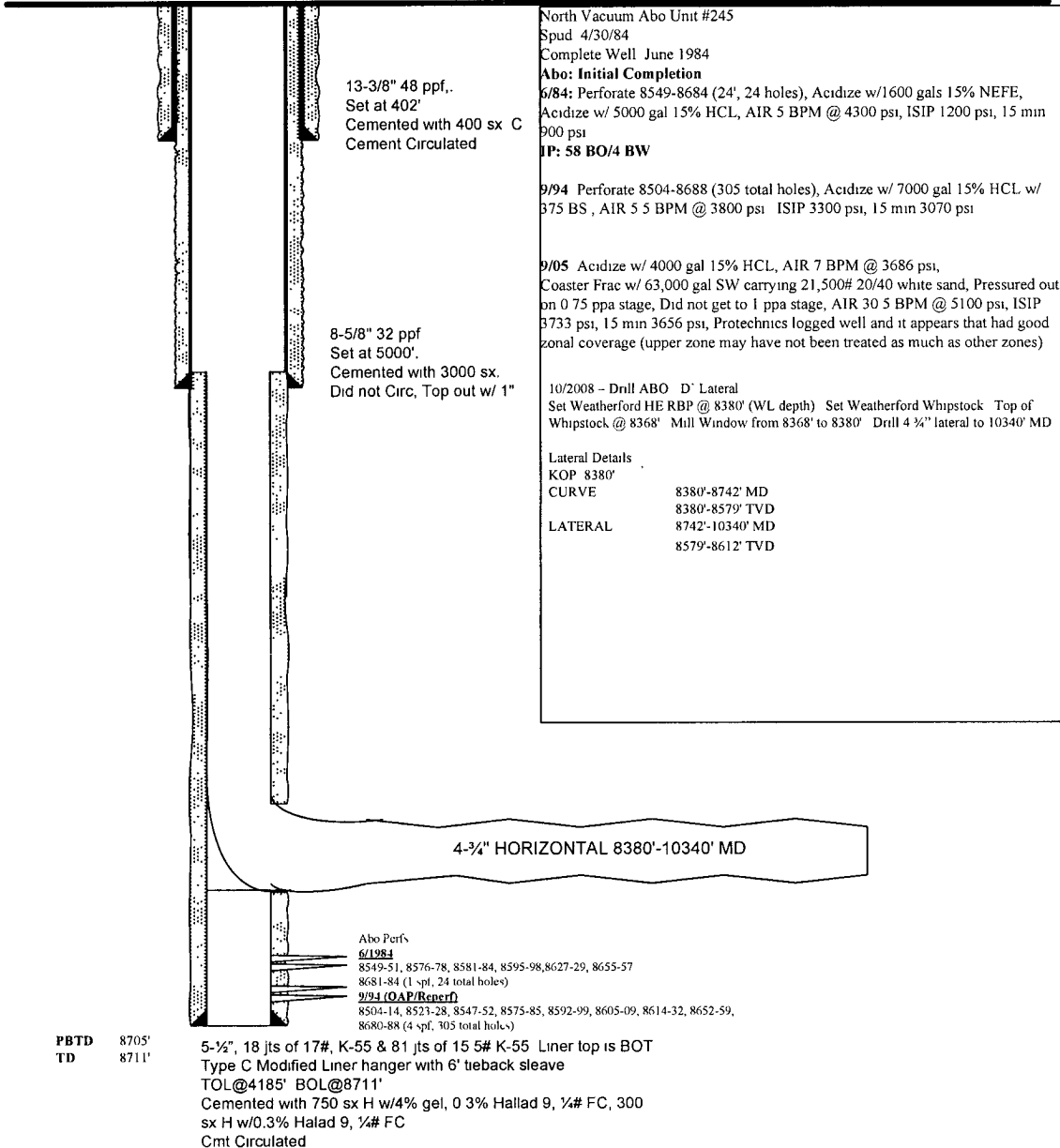
North Vacuum ABO East Unit #245H
API 30-025-28604
Form C-103 cont'd

- 12/03/08 RU Team CO2 & acid service. L & T lines to 9,000 psig. CO2 Foam acid stim, Abo zone lateral fr 9,922' to 10,340' w/8,996 gals of 20% acid & 93 tons CO2. Flushed w/205 bbls of FW. Acidize & CO2 frac Abo zone lateral fr 9,507' to 9,922' w/8,996 gals of 20% acid & 93 tons CO2. Flushed w/190 bbls of FW.
- 12/04/08 FCP-100 psig, SITP- "0". NU tbg stripper head. Rel on/off tool. RU Lobo pmp trk & circ well w/357 bbls of 10# brine. Latched onto on/off tool & pulled 70K over string weight to shear tools. Work tools out of lateral w/ 5-20 pts drag. POOH w/90 jts of 2-7/8" L80 tbg w/ all tools above window @ 8,380'.
- 12/05/08 FCP-"0" psig, SITP- "0".RU Lobo pmp trk,standby w/100 bbls 10# brine.POOH w/remaining 2-7/8" tbg.LD Peak Pkr's & 53 jts 2-7/8" PH-6 P-110 tbg.Rec 1 ball, PU RIH w/35 jts 2-7/8" L-80 tbg from rack & 66 jts out of derrick for kill string.EOT @ 3,032'.RD pump truck.
- 12/08/08 FCP-"0" psig, SITP- "0".RU McClaskey pmp trk,standby w/100 bbls 10# brine.RU LOBO vac truck to csg.RU ESP WoodGruop spooler.PU started RIH w/sub pump equipment & 58 jts 2-7/8" L-80 prod tbg.Motor @ 1,930.18'.RD vac & pmp truck.SD due to high wind.
- 12/09/08 Finish RIH w/ESP and prod equip. ND BOP. NU WH.
Tubing: 2-7/8" @ 8256'
- 12/10/08 Well pmpd up. RWTP. RDMO.

XTO ENERGY

Well: North Vacuum Abo Unit #245H
Area: Buckeye
Location: Section 23, T17S, R34E
County: Lea
Elevation: 4027 GL

WI: 92.67%
NRI: 81.09%
Spud: 4/30/1984
State: New Mexico



PREPARED BY: Richard Lauderdale

DATE: 10/24/08