

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
RECEIVED JAN 02 2009 HOBBSOCD		1. WELL API NO. 30-025-39036 ✓					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)					5. Lease Name or Unit Agreement Name East Blinbry Drinkard Unit ✓ 6. Well Number: 92		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Apache Corporation ✓					9. OGRID 873 ✓		
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224					11. Pool name or Wildcat Eunice; Bli-Tu-Dri, North 22900 ✓		
12. Location	Unit Ltr	Section	Township	Range	Lot	Fect from the	
Surface:	O	12	21S	37E		1310	
Bli:							
13. Date Spudded 09/15/2008	14. Date T.D. Reached 09/24/2008	15. Date Rig Released 09/26/2008		16. Date Completed (Ready to Produce) 11/04/2008		17. Elevations (DF and RKB, RT, GR, etc.) 3471'	
18. Total Measured Depth of Well 7185'		19. Plug Back Measured Depth 7131'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL-MG, Caliper, CNPhD, SGR,	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5807' - 6900' Eunice; Blinbry-Tubb-Drinkard, North (22900)							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	1513'		12-1/4"	800 sx / circ		
5-1/2"	17#	7185'		7-7/8"	1600 sx / TOC 80' CBL		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	7002'	
26. Perforation record (interval, size, and number) Dri: 6770 - 6900' producing Tu: 6447 - 6653' producing Bli: 5807 - 6283' producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6770 - 6900' 3Kgals 15%HCl, 42Kgals gel & 62K# 20/40 sd 6447 - 6653' 3Kgals 15%HCl, 36Kgals gel & 82K# 20/40 sd 5807 - 6283' 6Kgals 15%HCl, 46Kgals gel & 84K# 20/40 sd			
28. PRODUCTION							
Date First Production 11/04/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump - Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 12/03/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 64	Water - Bbl. 192	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 38.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30. Test Witnessed By Apache		
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 10/08/08)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Sophie Mackay		Printed Name Sophie Mackay		Title Engineering Tech		Date 12/31/2008	
E-mail Address sophie.mackay@apachecorp.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2796'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3039'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3602'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3947'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4191'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5440'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5865'	T. Gr. Wash	T. Dakota	
T. Tubb 6348'	T. Delaware Sand	T. Morrison	
T. Drinkard 6668'	T. Bone Springs	T. Todilto	
T. Abo 6938'	T. Rustler 1497'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology