Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-025-35954	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State LPG Storage Well	
1. Type of Well: Oil Well Gas Well X Other LPG Storage			. Well Number	<u>l</u>
Name of Operator Western Refining Company, LP		9.	. OGRID Number	248440
3. Address of Operator			0. Pool name or Wildcat	Salado
PO Box 1345 Jal, New Mexico 88252				
4. Well Location				
Unit Letter M: 450 feet from the South line and 780 feet from the West line				
Section 32 Township 23S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:	SUBSE	QUENT REPORT O	F:
PERFORM REMEDIAL WORK X PLUG AND ABANDON ☐ REMEDIAL WORK ☐			ALTERING	G CASING 🗆
TEMPORARILY ABANDON				
PULL OR ALTER CASING	WIOLTIPLE COIVIPL	CASING/CEMENT JO)B []	
OTHER:		OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Plugged Tubing				
We have made several attempts to pump brine water down hole and failed. The initial thinking is the tubing is plugged with salt.				
Friday 2, 2009				
An attempt was made to use a kill truck to pump fresh water into the tubing and dissolve the salt plug.				
Tuesday 5, 2009				
Gray Wireline Service ran a density log and TD the well. We found the tubing was plugged at 1,807 feet.				
Monday 12, 2009				
The plan is to have Gray Wireline Service cut the tubing at 1,800 feet.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines . a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE for Marke	TITLE I	Manager	DATE <u>1-</u>	8-09
Type or print name Ken Parker For State Use Only	E-mail add	ress: ken.parker@wnr.	.com Telephone No.	575-395-2632
APPROVED BY: Carl Charges of Ways price TITLE Emptonmental Eng. DATE 1/9/09 Conditions of Approval (if any): W Attached Conditions!				
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C-103 Christie Jal-4 State LPG Storage Well #1 (GW-07) API# 30-025-35954 32-23S 37E (Lea County)

Conditions of Approval (1/9/2009)

- 1) Evacuate all non-essential personnel from the premises during the procedure.
- 2) Assess and address any nearby ignition sources during the procedure.
- 3) Notify the New Mexico State Police Department and LEPCs or Fire Marshalls from the Jal and Lea County Fire Departments at least 1-hr. before the procedure. Provide a stand-down call afterward.
- 4) Station staff personnel at least 1-mile N and S along Hwy.-18 in the event traffic may need to be stopped.
- 5) Implement discharge permit and/or facility emergency response plan, i.e., nearest hospital facility, etc.