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Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr. Hobbs, NM 87401

District II

1301 W. Grand Ave. Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05497 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Tx'd <input checked="" type="checkbox"/> Injection ✓	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
2. Name of Operator Occidental Permian Limited Partnership ✓	8. Well Number 341 ✓
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984 ✓
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM County <u>Lea</u> ✓	10. Pool name or Wildcat Hobbs; Grayburg - San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Return to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/27/08
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE _____
Conditions of Approval, if any:

~~OC FIELD REPRESENTATIVE II/STAFF MANAGER~~

OCT 29 2008

Reactivate the subject WIW (currently TxA'd) as follows:

- 1) MI x RU. ND WH x NU BOP.
- 2) Drill out CIBP at 3990'.
- 3) Plug back to 4190'. RD x obtain pressure data in the Grayburg.
- 4) Rig back up x squeeze Grayburg perfs at 4090' - 4210' per Halliburton recommendation
- 5) Deepen well to 4300'.
- 6) RBIH with injection equipment.
- 7) Pressure test well and chart for the NMOCD.
- 8) ND BOP x NU WH. Turn well over to injection.
- 9) RD x MO x clean location.

Note: Well was approved for injection by AO PMX-89

