Submit 3 Copies To Appropriate District Office District I  Office District I	Form C-103
District I Energy, Winerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 JAN OGIE ONSERVATION DIVISION	30-025-06229 5. Indicate Type of Lease
District III 1220 Courth Ct Engage Dr	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 HOBBSOC Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Eumont Hardy Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other WIW	8. Well Number 010
2. Name of Operator	9. OGRID Number
Mar Oil and Gas Corporation	151228
3. Address of Operator	10. Pool name or Wildcat
PO Box 5155 Santa Fe, NM 87502	Eumont; Yates,7 Rvrs,Queen V
4. Well Location	
Unit Letter E : 2310 feet from the North line and 990	feet from theWestline
Section 36 Township 20S Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production	duction equipment and junk have been removed
from lease and well location.	avad (Daurad ancita concrete haces do not have
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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SIGNATURE Billy E. Fruhre TITLE Foreman_	DATE 12/27/08
Type or print name Billy E. Prichard E-mail address: billy@pw	llc.net PHONE: 432-934-7680
For State Use Only	
APPROVED BY:	DATE 1/06/2009
Ward Wto Holy Comp. Officer 1/06/2009	
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