District I
1625 N. French Dr , Hobbs, NM 88240
District H
1301 W Grand Avenue, Artesia, NM 88210
District III
1 000 Rio Brazos Road, Aztec, NM 8741 0
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to interfere the control of the appropriate the ap

## Closed-Loop System Permit or Closure Plan Application

(that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form, C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

Operator Mack Energy Corporation  Address P.O. Box 960 Artesia, NM 88210-0960  Facility or well name: Quarterhorse State #1  API Number 30-025-31205  U/L or Qtr/Qtr G Section 10 Township 18S Range 35E County Lea, NM  Center of Proposed Design: Latitude Longitude NAD 1927 1983  Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
Address P.O. Box 960 Artesia, NM 88210-0960  Facility or well name: Quarterhorse State #1  API Number 30-025-31205 OCD Permit Number: PI-00839  U/L or Qtr/Qtr G Section 10 Township 18S Range 35E County Lea, NM  Center of Proposed Design: Latitude Longitude NAD 1927 1983  Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
Facility or well name: Quarterhorse State #1  API Number 30-025-31205 OCD Permit Number: PI-00839  U/L or Qtr/Qtr G Section 10 Township 18S Range 35E County Lea, NM  Center of Proposed Design: Latitude Longitude NAD 1927 1983  Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
API Number 30-025-31205  U/L or Qtr/Qtr G Section 10 Township 18S Range 35E County Lea, NM  Center of Proposed Design: Latitude Longitude NAD 1927 1983  Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
U/L or Qtr/Qtr G Section 10 Township 18S Range 35E County Lea, NM  Center of Proposed Design: Latitude Longitude NAD 1927 1983  Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
Center of Proposed Design: Latitude Longitude NAD 1927 1983  Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
2		
2		
Closed-loop System: Subsection H of 19.15.17.11 NAIAC  Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A  Above Ground Steel Tanks or Haul-off Bins		
Above Glouid Steel Talks of A Tradition Bills		
Sign: Subsection C of 19.15.17.11 NMAC		
12" x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached  Design Plan -based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design) API Number:  Previously Approved Operating and Maintenance Plan  API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Controlled Recovery Inc Disposal Facility Permit Number: NM-01-0006		
Disposal Facility Name: Disposal Facility Permit Number:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No		
Required for impacted areas which will not he used for future service and operations  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		

Form C-1 44 CLEZ

Oil Conservation Division

Page 1 of 2

OCD Approval: Permit Applies on (including closure plan) Closure Plan (only)		
OCD Representative Signature: Teoffrey Lokemy	Approval Date: 01 08 09	
Title: <u>Environmental</u> Engineer	OCD Permit Number: P1-00839	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 10/29/2008		
9	Za Closure Completion Date.	
Closure Reports Regarding Waste Removal Closure for Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006	
Disposal Facility Name:		
Were the closed-loop system operations and associated activities performed on one and Yes (If yes, please demonstrate compliance to the items below) NO	r in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print): Jerry W. Sherrell	Title: Production Clerk	
Signature: Jerry W. Shenell	Date: 12/23/2008	
e-mail address: jerrys@mackenergycorp.com	Telephone: (575) 748-1288	