Form C-144-Ci FZ

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue Arresin NM 882102008 District III 1000 Rio Brazos Road, Azlee; NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Page Lot 2

Closed-Loop System Permit or Closure Plan Application

Closed-Eoob Olygonica and a second of the control o
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Type of action: Permit Closure
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or hauf-off bins and propose to implement waste removal for closure, please submit a Form C-144.
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
1.
Operator:Chesapeake Operating, IncOGRID #:147179
1 4.44 Pro Pour 1940'S Oklahoma City OK 73154i0496'
Facility or well name: Kennitz SWD.#1
API Number:30-025-21147
U/L or Qtr/Qtr _E Section _27 Township _16 South _ Range _34 East County: Lea
Facility or well name: Kemnitz SWD.#1
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
14.
Closed-loop System: Subsection Hof 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intermal P&A
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intern) P&A
Move Ground' Steel Tanks or Haul-off Bins JAN 0 8 2009
)
Signs: Subsection C of 19.15.17.11 NMAC. HOBBSOCD
12"x 24", 2" lettering, providing Operator's name, she location, and entergency telephone numbers
Signed in compliance with 19.15.3.103 NMAC
Closed loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.47.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:
Naste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13 D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: Controlled Recovery, Incorporated Disposal Facility Permit Number: _NM-01-0006
Disposal Facility Name:Sundance Disposal Disposal Facility Permit Number: _NM-01-0003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below). No
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications— based upon the appropriate requirements of Subsection H of 19:15.17:13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection F of 19:15.17:13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19:15.17:13 NMAC
6. On the Hamiltonian Continues
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Linda Weeks Title: Regulatory Compliance Specialist
Signature: Links Which Date: 11/02/2008
e-mail address: linda weeks@chk.com Telephone: 405-879-6854

Oil Conservation Division

OCD Approval: Permit Application (including closure plan) Closure Plan (only)
OCD: Representative Signature: Approval Date: NOV 0 4 2008
Title: OCDERACT SUPERISCRAFFICAL MOSCO
Closure Report (required within 60 days of closure completion): Subsection K of 19.15:17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 11/2/08
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Disposal Facility Permit Number: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? No
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegeration Application Rates and Seeding Technique
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true; accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plans. Name (Print): A

Langell. Lil

NOV 03 2008

H()BBS()(;1

RECEIVED

JAN 0 8 2009

HOBBSOCD

Chesapeake Operating, Inc.'s Closed Loop System Kemnitz SWD #1

Unit E, Sec. 27, T-16-S R-34-E Lea Co., NM

API#: 30-025-21147

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the workover of this well.

(1) 250 bbl frac tank

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and monitor closely the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 116.

Closure:

After plug and abandonment operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.
The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.