

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

RECEIVED

RECEIVED

JAN 02 2009

OIL CONSERVATION DIVISION

JAN 02 2008

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

HOBBSOCD

WELL API NO. 30-025-35497
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Devon Energy Production Company, LP 3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 4. Well Location Unit Letter <u>P</u> : 660' feet from the <u>South</u> line and 660' feet from the <u>East</u> line Section <u>5</u> Township <u>17S</u> Range <u>35E</u> Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987' GL	7. Lease Name or Unit Agreement Name TEXACO STATES
	8. Well Number 1
	9. OGRID Number 6137
	10. Pool name or Wildcat Vacuum; Atoka-Morrow, N.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/ rod string, pump, and 2-3/8" production tubing.
2. TIH and set CIBP @ 12,140'. Dump 35' cement on top. Circulate wellbore w/10 ppg mud.
3. Spot 25 sx cement @ 9,990'. Calc TOC at 9,737' (top of Wolfcamp @ 9,990')
4. Cut 5-1/2" casing off @ +/- 6,900' and POOH w/casing. Spot 30 sx cement @ 6,950. WOC and tag. Calc TOC @ 6,852'
5. Spot 30 sx cement @ 4,764. WOC and tag. Calc TOC at 4,648'
6. Spot 30 sx cement @ 3,150'. Calc TOC at 3,150' (base of salt @ 3,150')
7. Spot 30 sx cement @ 2,020'. Calc TOC at 1,904' (top of salt @ 2,020')
8. Spot 30 sc cement @ 430' - 540'. WOC & Tag.
9. Spot 30 sx surface plug from 110' to surface.
10. Cut wellhead off, set dry hole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE: Engineering Intern DATE 12/30/08

Type or print name Kris Glasser E-mail address: kris.glasser@dvn.com Telephone No. 405-552-8011

(This space for State use)

APPROVED BY [Signature] TITLE DIC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 12 2009

Conditions of approval, if any:

Conditions of Approval: the operator shall give 24 hour notice the the appropriate District office before work begins.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TEXACO STATE 5 #1		Field: VACUUM	
Location: 660' FSL & 660' FEL; SEC 5-T17S-R35E		County: LEA	State: NM
Elevation: 3987' GL; 4003' KB		Spud Date: 5/18/01	Compl Date: 7/10/01
API#: 30-025-35497	Prepared by: Seyi Harris	Date: 8/29/05	Rev: Kris Glasser - 12/30/08

PROPOSED P&A

17-1/2" Hole
13-3/8", 48#, H40, STC, @ 490'
 Cmt'd w/543 Sx Circulated

11" Hole
8-5/8", 32#, K55, LTC, @ 4,714'
 Cmt'd w/1800 Sx. Circulated

TOC @ 7000' (CBL)

ATOKA (9/10/05)
12,168' - 12,178' 6 spf, 60° phase
 9/14/05 Acidized w/1500 gals 7.5% HCl Avg 3.2 bpm @ 6380 psi

BRUNSON ATOKA
12,295' - 12,302' 6 spf

AUSTIN MORROW
12,662' - 12,676' 6 spf

7-7/8" Hole
5-1/2", 17#, L80 & P110/S95, @ 12,807'
 Cmt'd w/850 Sx

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

12807' TD

Proposed:
 30 sx cement @ surface - 110'.

Proposed:
 Spot 30 sx cement @ 430' - 540'. WOC & Tag.

Proposed:
 Spot 30 sx cement @ 2,020'. Calc TOC at 1,904' (top of salt @ 2,020')

Proposed:
 Spot 30 sx cement @ 3,150'. Calc TOC at 3,034' (base of salt @ 3,150')

Proposed:
 Spot 30 sx cement @ 4,764 WOC & Tag. Calc TOC at 4,648'

Proposed:
 Cut 5-1/2" casing +/- 6900 & POOH w/casing.
 Spot 30 sx cement @ 6,950. WOC & Tag. Calc TOC at 6,852'

Proposed:
 Spot 25 sx cement @ 9,990'. Calc TOC at 9,737'

Proposed:
 CIBP @ +/- 12,140' + 35' cement on top. PBD @ 12,105

PBD @ 12,230'
 CIBP @ 12,265' + 35' cement (9/10/05)

BJ Tools WesDrill Perm Packer @ 12,600'
 10' Pup Jt, w/2-3/8"
 BP @ 12,616'

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5-1/2" Casing Detail:

172 Jts 17# L80: 7641'
 116 Jts 17#, P110/S95 LTC: 5082'
 17# Float: 2'
 2 Jts 17# P110/S95: 88'
 Shoe: 2'

376 Jts 2-3/8" Production Tubing

On/Off Tool w/1.875" F Nipple
Arrowset 1X 10K Packer @ 12,117'
 2-3/8" x 8' sub
 1.81 R Nipple w/1.76 No go

PBD @ 12,230'
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 10' Pup Jt, w/2-3/8"
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12,719' PBD

12807' TD

